

1 **Salinity Management in the World's Most Saline Dam Reservoir: The Gotvand Reservoir,**  
2 **Iran**

3 **Siamak Amiri<sup>1</sup>, Mehdi Mazaheri<sup>1,\*</sup>, Vahid Naderkhanloo<sup>1</sup>, Jamal Mohammad Vali Samani<sup>1</sup>,**  
4 **Sahand Ghadimi<sup>2</sup>, Ali Torabi Haghighi<sup>2</sup>, Roohollah Noori<sup>3,4,\*</sup>**

5 <sup>1</sup>Department of Water Engineering and Management, Tarbiat Modares University, P.O. Box 14115-  
6 336, Tehran, Iran.

7 <sup>2</sup>Water, Energy, and Environmental Engineering Research Unit, University of Oulu, P.O. Box 4300,  
8 FIN-90014 Oulu, Finland.

9 <sup>3</sup>Graduate Faculty of Environment, University of Tehran, Tehran, 1417853111, Iran.

10 <sup>4</sup>Faculty of Governance, University of Tehran, Tehran, 1439814151, Iran.

11 **\*Corresponding authors:** Mehdi Mazaheri ([m.mazaheri@modares.ac.ir](mailto:m.mazaheri@modares.ac.ir)), ORCID:  
12 <https://orcid.org/0000-0001-8670-1710> and Roohollah Noori ([noon@ut.ac.ir](mailto:noon@ut.ac.ir)), ORCID:  
13 <http://orcid.org/0000-0002-7463-8563>

14 **Key Points:**

- 15 • A modeling approach was used to manage salinity in the world's most saline dam reservoir,  
16 i.e., the Gotvand reservoir, Iran.
- 17 • Pycnocline established in the early impoundment stage lasted during the study period,  
18 leading to a crenogenic meromixis in the reservoir.
- 19 • Findings show that reservoir salinity management could mitigate outlet salinity and preserve  
20 downstream environment from salinity hazards.

**21 Abstract**

22 The Gotvand dam was built on the most important Iranian river to support a number of populated  
23 cities with freshwater, provide irrigation water for million hectares of fertile farmlands, and meet  
24 water demand for the country's hub industrial zones. This dam is known as one of the worst  
25 engineering failures in Iran's history because its impoundment submerged the enormous salty unit  
26 of Gachsaran evaporite formation (GEF) outcropped in the reservoir, leading to reservoir water  
27 salinization in deep layers up to several times greater than that of in the high-seas. Given the failed  
28 practical application of direct intervention strategies to control the salinity crisis, we suggested a  
29 low-cost salinity management strategy based on the reservoir operation to mitigate the dam outlet  
30 salinity and preserve the downstream environment from the salinity hazards. The three-dimensional  
31 MIKE3 model, was run to calculate the GEF dissolution rate, accumulated salt in the reservoir, and  
32 the dam outlet salinity. Then, we ran the model considering different outlet salinity levels to explore  
33 the best reservoir operation strategy to prohibit the accumulated salt in the reservoir and keep the  
34 safe salinity for downstream irrigation-use. Simulation results suggested that the GEF dissolution  
35 rate varied from 0.5 to 7 cm/hr, mainly due to incremental submergence of the GEF during multi-  
36 stage impoundment of the reservoir. Considering the final dissolution rate of 0.5 cm/hr and inlet  
37 salinity from the upstreams, salt accumulation inside the reservoir can be gradually prevented by  
38 setting the outlet salinity to its maximum historical downstream level, i.e., 1400  $\mu\text{mhos/cm}$ .

**39 1 Introduction**

40 Dam construction has always been a major engineering solution in both industrialized and  
41 developing countries to mitigate hydrologic hazards, supply anthropogenic water demands, and  
42 promote human welfare and development (Simonovic and Arunkumar, 2016; Best, 2019; Winton et  
43 al., 2019; Mulligan, 2020). However, many of these hydro systems have encountered environmental  
44 and economic failure due to, among other things, eutrophication (Zaragüeta and Acebes, 2017;  
45 Noori et al., 2021), sedimentation (Wang and Kondolf, 2014), and reservoir water salinization  
46 (Kerachian and Karamouz, 2007; Tavoosi et al., 2022). Reservoir water salinization is mainly  
47 associated with the submerged salty unit of evaporite formations and saline tributaries (Jalali et al.,  
48 2019). Outcropped saline geological formations in reservoir areas have critical implications for  
49 reservoir water quality, dam structures, and the downstream ecosystems, which may prohibit the  
50 dams from (in some cases) no longer being able to fulfill their purposes (Poff et al., 2016; Winton et  
51 al., 2019). Therefore, reservoir salinity management is required to mitigate the negative impacts of  
52 water quality and potential downstream environmental consequences.

53 The Gotvand dam, the greatest mistake in the history of Iranian engineering, was built on  
54 the country's most important river, i.e., Karun River, in a region with an outcropped salty unit of  
55 geological formations (mainly, Gachsaran evaporite formation – GEF) in 2011. Due to the Gotvand  
56 reservoir impoundment, vast GEF within the reservoir area was submerged, making the reservoir  
57 water increasingly saline. The salinity of the reservoir water in the bottom layers has reached up to  
58 several times higher than the salinity of the high-seas (Aghasian et al., 2019), establishing the  
59 Gotvand as the world's most saline drinking water reservoir (based on our knowledge). Therefore,  
60 if adequate and necessary measures are not considered to control the reservoir water outlet  
61 immediately, salinization would threaten the dam reservoir and the downstream environment that  
62 consists of million hectares of fertile agricultural lands, Iran's hub industrial zones, populated cities  
63 and unique protected areas (Naderkhanloo, 2013; Fakouri et al., 2019; Malek Mohammadi et al.,  
64 2022). In the face of the present problem, different managerial strategies were outlined, as  
65 summarized in Table S1. These strategies can be divided into (i) direct intervention strategies that  
66 rely on fundamental physio-environmental changes (e.g., carrying salt masses out of the reservoir,  
67 disconnecting the reservoir water from salt masses by coating such as geo-membrane, building a

68 clay blanket to decelerate the dissolution rate, and laying transmission pipelines in the reservoir  
69 bottom to convey salinity to the Persian Gulf), and (ii) practices of crisis management including  
70 reservoir water salinity management without performing any remedial operations (IPRC, 2011;  
71 MGCEC, 2012). Given the direct intervention strategies proving ineffective or having adverse  
72 effects, the low-cost management and operation of the dam reservoir is a viable alternative to  
73 reduce reservoir outlet salinity without further interventions in the downstream environment. These  
74 management-based practices aim to resolve the existing problem with maximum final performance  
75 and minimum execution and operational interference (IPRC, 2011; MGCEC, 2012; Aghasian et al.,  
76 2019). They typically have fewer consequences and costs, both economically and operationally  
77 (Naderkhanloo, 2013; Aghasian et al., 2019).

78 This study developed a useful management-based strategy using the MIKE3 model to  
79 control and resolve the salinity crisis at the Gotvand dam reservoir under current deteriorating  
80 conditions. From the viewpoint of geometry, topography, and the presence of GEF, the Gotvand  
81 reservoir is a complex water body with the outcropped GEF in different parts of the reservoir area  
82 in triple directions of  $x$ ,  $y$ , and  $z$ . Therefore, we modelled the GEF as the salinity source that affects  
83 both the plan ( $x$  and  $y$  directions) and the reservoir's depth ( $z$  direction). Given that the MIKE3  
84 model is not simply sophisticated to deal with nonpoint sources of pollution, such as the outcropped  
85 evaporite formations, we introduced the GEF to the model as a collection of point sources. Another  
86 challenge in introducing the GEF into the mathematical model is our poor understanding of the  
87 GEF dissolution rate (Aghasian et al., 2019) – this important parameter varies in both space and  
88 time. In general, it is not recommended to use the suggested dissolution rates for different evaporite  
89 formations due to the high range of uncertainty reported in the related studies conducted globally  
90 (Raines and Dewers, 1997; Klimchouk and Aksem, 2002; Baghdardokht and Heidari, 2005;  
91 Aljubouri and Al-Kawaz, 2007; Mbogoro et al., 2011; Valor et al., 2011; Lebedev, 2015;  
92 Domínguez-Villar et al., 2017; Feng et al., 2017; Hong et al., 2018; Tang et al., 2018; Tavoosi et  
93 al., 2022). The exact solution to understand the GEF dissolution rate in lakes/reservoirs is through  
94 laboratory tests or field measurements. In the case of the Gotvand reservoir, it was difficult to  
95 determine the exact dissolution rate due to the impossibility of physical models that incorporate  
96 natural conditions in the process. Here, we estimated the GEF dissolution rate using salinity  
97 calibration of the mathematical model in the Gotvand reservoir. Contrary to similar studies (e.g.,  
98 Aghasian et al., 2019; Tavoosi et al., 2022), we considered the GEF dissolution rate as a space-time  
99 dependent variable in the model to appropriately highlight the impact of different impoundment  
100 stages on the GEF dissolution in the reservoir.

101 Everything considered, we examined how water extraction conditions from different levels  
102 of the Gotvand hypersaline dam reservoir simultaneously affect reservoir water salinity and  
103 downstream of the dam. Our findings revealed that the undesirable impact of the GEF on the  
104 reservoir will persist for a period in the future. However, salt mass volume will decrease due to its  
105 continuous dissolution over time.

## 106 **2 Study area**

### 107 *2.1. General description*

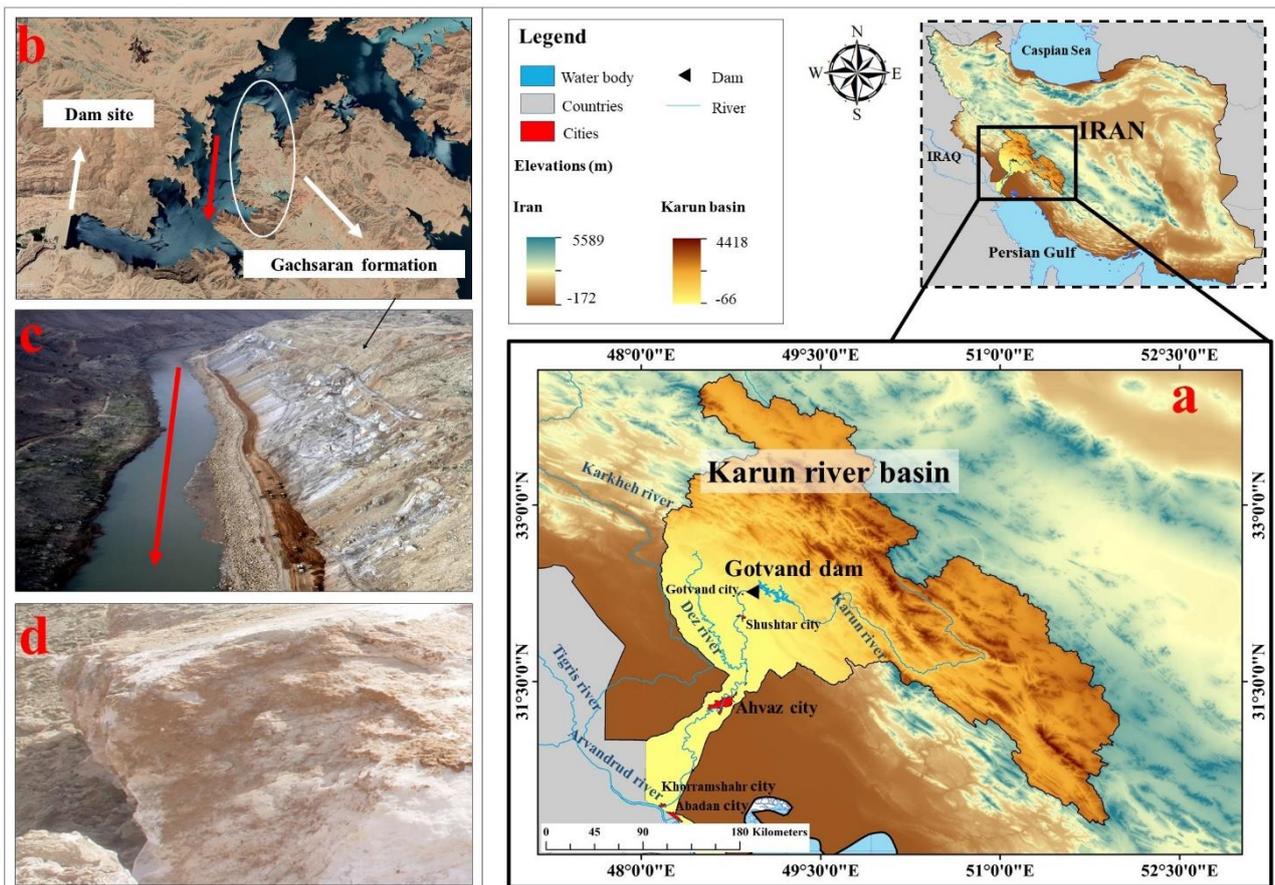
108 Gotvand, with a height of 182 m, is the tallest Iranian embankment dam. It is located at 32°  
109 15' 59" N and 48° 55' 51" E, northeast of Gotvand city, Khuzestan province, in southwest Iran.  
110 This dam, with a storage capacity of around 4.7 km<sup>3</sup> at the normal operating level, was built about  
111 380 km away from the Karun's river mouth at the Persian Gulf in 2011 (Fig. 1a) (IPRC, 2011;  
112 IWPRDC, 2011; MGCEC, 2012; Jalali et al., 2019). Karun is the largest and most important river  
113 in Iran, with a crucial role in hydropower generation and water supply for irrigation, industry, and  
114 sanitary uses. Five dams are constructed along this river, with a total storage capacity of around  
115 13.1 km<sup>3</sup>, making it the most regulated river in Iran. The Gotvand is the last (location-wise)

116 constructed dam on this river (IWPRDC, 2011; Aghasian et al., 2019; Fakouri et al., 2019). It was  
 117 constructed to increase the country's energy production capacity and promote its international  
 118 position in terms of energy security, indigenization of related technologies, flood control, water  
 119 supply for different uses (especially drinking water for urban residents), and social welfare of the  
 120 surrounding region (IWPRDC, 2011). The highest rate of hydroelectric power generation in Iran  
 121 belongs to this dam (4250 GWh per year). Compared to the other related industries involved in the  
 122 Gotvand project, farmers' position seems far more sensitive since a million hectares of farmlands  
 123 and thousands of farming operators exist downstream.

124 Detailed information about the course of development and social, political, and  
 125 environmental effects connected to the Gotvand dam project is given in [Text S1](#).

126 *2.2. The reservoir salinization*

127 During the impoundment phase of the Gotvand dam, the vast and large GEF within the  
 128 reservoir ([Fig. 1](#)) began to dissolve, making it increasingly saline. The GEF extends 4.5 km  
 129 upstream from the dam axis ([Figs. 1b to 1d](#)) (MGCEC, 2012). Measurements demonstrate that the  
 130 degree of water salinity, in terms of electrical conductivity (EC), at 11 km from the Gotvand  
 131 downstream is nearly 1200  $\mu\text{mhos/cm}$ . However, the salinity of dam outlet water is still at an  
 132 optimum level compared to the desired maximum level (1650  $\mu\text{mhos/cm}$ ), allowing a maximum  
 133 concentration for irrigation use (2500  $\mu\text{mhos/cm}$ ) (Naderkhanloo, 2013).



134 **Figure 1.** (a) The location of the Gotvand dam in the Karun river basin, Khuzestan province, Iran;  
 135 and (b, c, and d) the location of the Gachsaran evaporite formation (GEF) on the left bank of the  
 136 Gotvand dam reservoir.  
 137

138 To properly mitigate the negative impacts of the Gotvand reservoir impoundment, two  
 139 salient points should be addressed: (i) the degree of water salinity downstream should be

140 considered, and (ii) there is no guarantee that the outlet water maintains its optimum quality. Upon  
 141 reservoir impoundment, the water level at the dam's location increased from 80-90 m (river water  
 142 level) to 230 m above sea level (a.s.l) at the normal operating level. During this phase, the GEF,  
 143 which mainly consists of gypsum, marl, and salt masses, at the left abutment of the dam (Fig. 1b)  
 144 was partially submerged, and the dissolution process of salt was started. The GEF dissolution will  
 145 proceed through four subsequent main mechanisms (IPRC, 2011):

- 146 • Dissolution of the outcropped GEF (scattered throughout the lateral surface of the  
 147 reservoir) by its direct contact with reservoir water and causing free saline flow conveyance  
 148 on this surface (simultaneously from the outset of impoundment),
- 149 • Dissolution of the GEF existing in the walls of karst cavities and its entry into the reservoir  
 150 owing to concentration gradient (after the start of impoundment),
- 151 • Dissolution of the GEF and their entry into the reservoir simultaneously with a decline in  
 152 water surface elevation arising from hydraulic gradient (peculiar to operation period),
- 153 • Dissolution of the GEF because of instability, fall, and partial slippage of masses into the  
 154 reservoir (during operation and over the impoundment period, depending on the degree of  
 155 salt dissolution).

156 In addition to the GEF, three small saline tributaries that join the Karun River at the  
 157 Gotvand dam upstream (i.e., Murghab, Andika, and Lali tributaries) further contribute to reservoir  
 158 salinization (Fig. S1 and Table S2). These tributaries are around 3 to 17 times more saline than the  
 159 Karun river.

### 160 **3 Numerical simulation**

161 Thorough knowledge of flow hydrodynamics, salinity layering, and salt accumulation is needed to  
 162 exert salinity management of reservoir water and explore its feasibility. Here, we outline the  
 163 mathematical modelling stages and required data/parameters for the Gotvand reservoir salinity  
 164 simulation. The mathematical model was set up for the Gotvand dam reservoir to call the primary  
 165 data (hydrological, climatological, topographical, and water salinity data) and the constructed  
 166 meshes. After that, the model was calibrated and verified based on water surface elevation and in-  
 167 situ measured depth profiles of water temperature and salinity to ensure the model's performance.  
 168 Finally, the tuned mathematical model was run for reservoir salinity stratification and accumulation  
 169 and evaluating different salinity management scenarios in the dam downstream.

#### 170 *3.1. Salinity transport model and governing equations*

171 In light of their dimensions, dam reservoir hydrodynamics and salinity distribution vary in  
 172 lateral, vertical, and longitudinal directions. Given the complex geometry and topography of the  
 173 Gotvand dam reservoir and the 3D distribution of the GEF in the reservoir area (see Figs. S2 and  
 174 S3), we employed the mathematical model of MIKE3 to further investigate the salinity crisis in this  
 175 reservoir. This model has been successfully applied for 3D simulation of hydrodynamics and water  
 176 quality around the world (Bedri et al., 2014; Kheirabadi et al., 2018; Ranjbar et al., 2020 and 2022).  
 177 MIKE 3 model can consider the entire evaporite formation face, which extends at the reservoir's  
 178 depth as the salinity source. Additionally, the model determines the salinity concentration at  
 179 different widths and depths of the reservoir and its outlets, leading to reliable outputs for the salinity  
 180 management in Gotvand hypersaline reservoir.

181 In this study, only hydrostatic pressure was assumed, and the calculation of rotational  
 182 currents in plan and depth and velocity changes were performed in three dimensions. The equations  
 183 discussed above, thus, are presented as follows (DHI, 2017):

- 184 • Continuity equation

$$185 \quad \frac{\partial u}{\partial x} + \frac{\partial v}{\partial y} + \frac{\partial w}{\partial z} = S \quad (1)$$

186 where,  $x$ ,  $y$ , and  $z$  are the Cartesian coordinates in lateral, longitudinal, and vertical directions,  
 187 respectively;  $u$ ,  $v$ , and  $w$  represent the flow velocity components in the directions of  $x$ ,  $y$ , and  $z$ ,  
 188 respectively; and  $S$  is the value of point source discharges.

189 • Momentum equations

190 Momentum equations along  $x$  and  $y$  axes are described as follows:

$$191 \quad \frac{\partial u}{\partial t} + \frac{\partial u^2}{\partial x} + \frac{\partial vu}{\partial y} + \frac{\partial wu}{\partial z} = fv - g \frac{\partial \eta}{\partial x} - \frac{1}{\rho_0} \frac{\partial P_a}{\partial x} \\ - \frac{g}{\rho_0} \int_z^\eta \frac{\partial \rho}{\partial x} dz - \frac{1}{\rho_0 h} \left( \frac{\partial s_{xx}}{\partial x} + \frac{\partial s_{xy}}{\partial y} \right) + F_u + \frac{\partial}{\partial z} \left( v_t \frac{\partial u}{\partial z} \right) + u_s S \quad (2)$$

$$192 \quad \frac{\partial v}{\partial t} + \frac{\partial v^2}{\partial y} + \frac{\partial uv}{\partial x} + \frac{\partial wv}{\partial z} = -fu - g \frac{\partial \eta}{\partial y} - \frac{1}{\rho_0} \frac{\partial P_a}{\partial y} \\ - \frac{g}{\rho_0} \int_z^\eta \frac{\partial \rho}{\partial y} dz - \frac{1}{\rho_0 h} \left( \frac{\partial s_{yx}}{\partial x} + \frac{\partial s_{yy}}{\partial y} \right) + F_v + \frac{\partial}{\partial z} \left( v_t \frac{\partial v}{\partial z} \right) + v_s S \quad (3)$$

193 where,  $t$  is the time.  $h = \eta + d$ , where  $\eta$  is the surface elevation, and  $d$  stands for the still water depth.  
 194  $f = 2\Omega \sin \phi$  reflects the Coriolis force, where  $\Omega$  is the angular revolution rate, and  $\phi$  denotes the  
 195 geographical latitude. Gravitational acceleration and water density are shown by  $g$  and  $\rho$ ,  
 196 respectively.  $s_{yy}$ ,  $s_{yx}$ ,  $s_{xy}$ , and  $s_{xx}$  are components of the radiation stress tensor. The vertical eddy  
 197 (turbulent) viscosity is shown by  $v_t$ .  $P_a$  and  $\rho_0$  stand for the atmospheric pressure and water  
 198 reference density, respectively.  $S$  is the value of point source discharge;  $v_s$  and  $u_s$  are the water  
 199 velocity induced by the point sources along  $x$  and  $y$  directions.  $F_v$  and  $F_u$  are the horizontal stress  
 200 terms that are expressed as:

$$201 \quad F_u = \frac{\partial}{\partial x} \left( 2A \frac{\partial u}{\partial x} \right) + \frac{\partial}{\partial y} \left( A \left( \frac{\partial u}{\partial y} + \frac{\partial v}{\partial x} \right) \right) \quad (4)$$

$$202 \quad F_v = \frac{\partial}{\partial y} \left( 2A \frac{\partial v}{\partial y} \right) + \frac{\partial}{\partial x} \left( A \left( \frac{\partial u}{\partial y} + \frac{\partial v}{\partial x} \right) \right) \quad (5)$$

203 In the above relation,  $A$  indicates the horizontal eddy viscosity.

204 • Salinity advection-dispersion equation

$$205 \quad \frac{\partial s}{\partial t} + \frac{\partial us}{\partial x} + \frac{\partial vs}{\partial y} + \frac{\partial ws}{\partial z} = F_s - \frac{\partial}{\partial z} \left( D_v \frac{\partial s}{\partial z} \right) + \tilde{H} + s_s S \quad (6)$$

206 where,  $D_v$  is the vertical turbulent (eddy) diffusion coefficient,  $\tilde{H}$  is a source component arising  
 207 from atmospheric temperature changes,  $s_s$  is point source salinity,  $F_s$  is the component of horizontal  
 208 salinity diffusion that is expressed by:

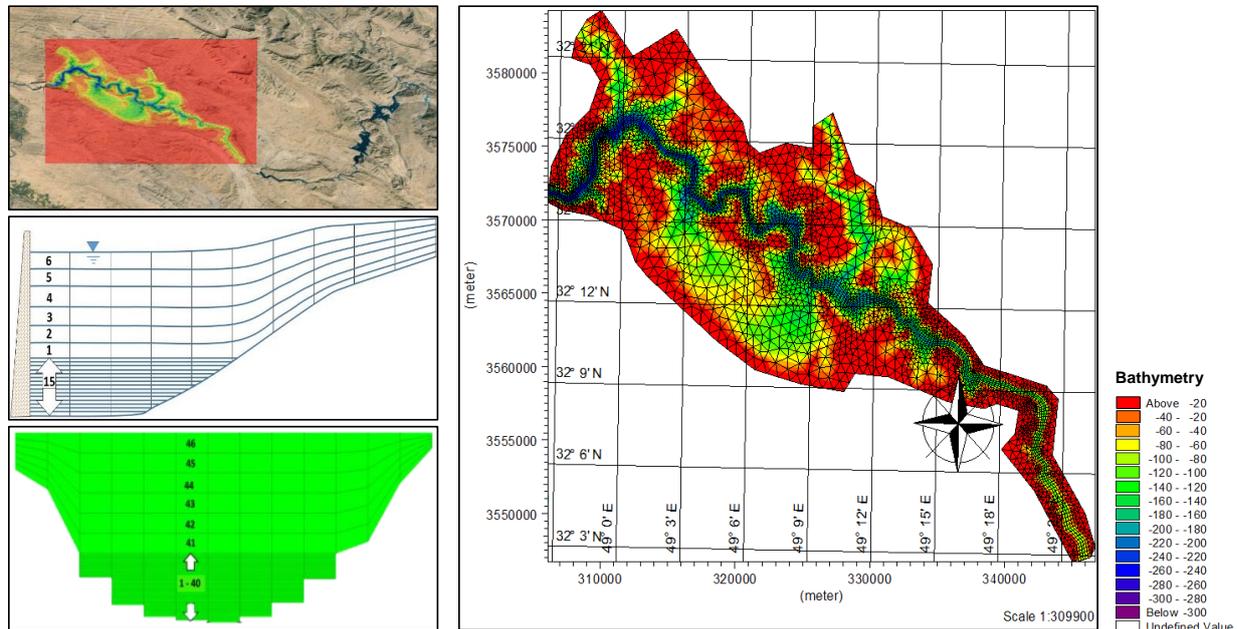
$$209 \quad F_s = \left[ \frac{\partial}{\partial x} \left( D_h \frac{\partial}{\partial x} \right) + \frac{\partial}{\partial y} \left( D_h \frac{\partial}{\partial y} \right) \right] (s) \quad (7)$$

210 where  $D_h$  stands for horizontal eddy diffusion.

211 *3.2. Model configuration*

212 The first requirement for setting up a 3D model is importing topographical data for cell  
 213 mesh generation into the model. A combined mesh generation technique is applied to the problem  
 214 solution domain to reduce the execution time of the model and to foster fewer instabilities (DHI,  
 215 2017). Two flexible rectangular and triangular grids are implemented to superimpose horizontal

216 grids onto the solution domain. The river channel is discretized with high-density rectangular grids  
 217 (50×200 m) and triangular grids, consisting of 7238 elements and 4773 nodes, spread over the  
 218 reservoir’s surface (Fig. 2). Within the reservoir, as it goes deeper, the grids get denser to account  
 219 for the extreme salinity gradient at lower elevations more accurately.



220  
 221 **Figure 2.** Horizontal (i.e., longitudinal and lateral) and vertical mesh generation of the Gotvand  
 222 dam reservoir.

223 For vertical mesh generation of the solution domain of 46 deep layers, a combination of 40  
 224 Z-Level and 6 Sigma layers of the same thickness was designated. In deep Sigma mesh generation,  
 225 layer thickness at different points varies depending on the rise and fall of the bottom, while Z-Level  
 226 mesh generation has a constant thickness (Naderkhanloo, 2013; DHI, 2017). As the main flow  
 227 course is along the river, the reservoir gets wet and dry sporadically during the impoundment, and  
 228 the flow constantly fluctuates.

229 *3.3. Measurement data and boundary/initial conditions*

230 For setting up the MIKE3 mathematical model, some measured hydrological,  
 231 climatological, topographical, and water quality data are required (see Table 1). In our study, these  
 232 data were collected, validated, and prepared to be introduced to the model, which involved  
 233 considerable time, financial resources, and high-tech devices. Salinity and water temperature data  
 234 were gathered periodically using an electromechanical device with various sensors. The sensors  
 235 were positioned at elevations of 80, 90, 95, 100, and 120 m above sea level for almost the first year  
 236 of impoundment, from 23/7/2011 to 18/6/2012.

237 **Table 1.** Primary measurement data used in the three-dimensional (3D) model (MIKE3).

Parameter/Input	Reference
Reservoir bathymetry (topography)	30 m resolution DEM
Air temperature	Gotvand synoptic station
Relative humidity	
Rainfall and evaporation	
Wind speed and direction	
Karun river discharge and salinity (upstream boundary)	Gotvand hydrometric

condition)	station
Discharge and salinity of saline rivers entering the reservoir GEF properties	(MGCEC, 2012)
Reservoir salinity in various depths and times Reservoir water level	Direct measurement

238 Due to the substantially high storage capacity of the Gotvand dam reservoir and the  
 239 selection of a multi-stage impoundment process for the examination of GEF behaviour, the  
 240 impoundment conditions were facilitated with the aid of various upstream dams of the Gotvand  
 241 (i.e., Karun 4, Karun 3, Abbaspour and Masjed Soleyman dams, respectively). On occasions of a  
 242 multi-stage impoundment, the increase in the output of the mentioned dams boosted the process of  
 243 raising the water surface elevation of the Gotvand reservoir. Considering that such a process was  
 244 specially designed for the particular case of the Gotvand dam, it is formulated based on time periods  
 245 and different volumetric water yields back to the dam. Nevertheless, initiations and suspensions of  
 246 impoundment are a matter of great importance. In normal circumstances and other situations,  
 247 multiple starts and stops are rare during impoundment. Considering this, supervisors and operators  
 248 of the Gotvand dam monitored and controlled conditions of GEF dissolution and the reservoir water  
 249 quality by resorting to a kind of impoundment with periodic timing, time range, and variable  
 250 volume. At each stage and provided that the situation was risk-free, they planned for the subsequent  
 251 impoundment and its magnitude, both in time and volume. Given that the impoundment of the  
 252 Gotvand reservoir was started in July 2011, and the monthly average discharge of the Karun River  
 253 into the Gotvand reservoir in this month was 250 m<sup>3</sup>/s (Fig. S4), this discharge value was used to  
 254 set out the initial condition of the model before the start of impoundment.

255 The average salinity of the Karun river at the dam location before the impoundment was  
 256 considered 1000 µmhos/cm, equal to the historical salinity of the river (MGCEC, 2012; Jalali et al.,  
 257 2019). Impoundment of the dam began on 28/07/2011 and progressed through four stages up to  
 258 140, 160, 185, and 205 m. The reservoir's inflow and the bottom outlet discharge were set up to  
 259 match the upstream and downstream boundary conditions during the impoundment period. The  
 260 tributaries' average discharge and salinity were introduced to the model as point sources of salinity  
 261 (Table S2 and Fig. S1).

### 262 3.4. Introduction of the GEF into the model

263 Since the MIKE3 model only accepts the point source option, we introduced the nonpoint  
 264 source pollution of GEF to the model as a collection of point sources. In this regard, 945 point  
 265 sources were considered over the entire evaporite formation interface (see Fig. S3), leading to the  
 266 spatially varying dissolution rate of the GEF. Each point source required two characteristics for  
 267 input into the model: the discharge and concentration; however, only the mass loading rate was  
 268 available. Therefore, we included a hypothetical discharge and then divided the mass loading rate  
 269 by the hypothetical discharge to calculate the source concentration. Then, we eliminated the  
 270 hypothetical discharge effect (because no flow from evaporate formations enters the dam reservoir)  
 271 by considering a source with a negative discharge (actually a sink) and a zero concentration. In this  
 272 way, we successfully modelled the mass loading rate from the entire evaporite formation interface.

### 273 3.5. Model calibration and validation

274 Our in-situ measured salinity and water temperature data were collected from 28/07/2011 to  
 275 19/06/2012 for 327 consecutive days. Data from some elevations (i.e., 80 and 120 m) were used for  
 276 calibration, while data from other elevations (i.e., 90, 95, 100, and 160 m) were employed for the  
 277 numerical model validation. Then, the calibrated and validated model was used to simulate salinity  
 278 in the Gotvand reservoir from 28/07/2011 to 02/18/2015 for 1332 days.

279 The roughness coefficient value was verified using the measured water elevation in the  
280 reservoir, available from 28/07/2011 to 21/05/2013 for 664 consecutive days. Along the length of  
281 the reservoir (from the beginning of the solution domain to the dam axis), three different values of  
282 bottom roughness, which also represent the Manning coefficient, were applied for sensitivity  
283 analysis. In addition to the bottom roughness and Manning coefficients, other hydrodynamic  
284 parameters were selected to analyse the model sensitivity, like time step, flood and dry depth, eddy  
285 viscosity, and dispersion coefficient.

286 The GEF dissolution rate calibration plays a crucial role in reservoir salinity simulation. The  
287 effect of hydrodynamics, salinity and temperature gradients, pH, hydraulic pressure, and  
288 heterogeneity of the masses within the reservoir contribute to the complexity of the GEF  
289 dissolution. Hence, simple relations and dissolution rates in previous studies are case-dependent and  
290 cannot be generalised elsewhere (Tavoosi et al., 2022). Accordingly, we calibrated the changes in  
291 the GEF dissolution rate by comparing the measured data of the reservoir salinity with modelling  
292 results. The measured salinity data at elevations of 80 and 120 meters were used for calibrating the  
293 model, and the measured salinity data at elevations of 90, 95, 100, and 160 meters were used for  
294 validation.

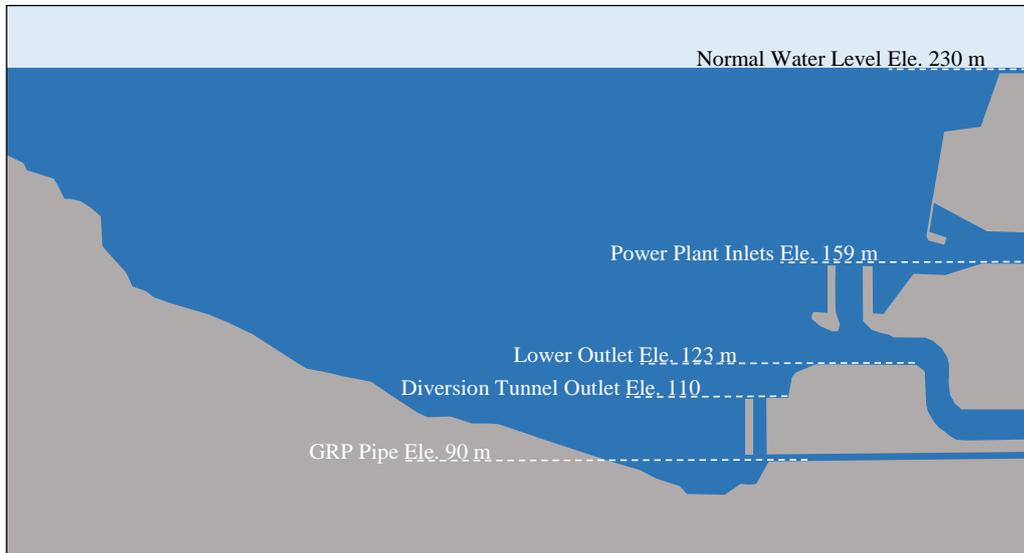
#### 295 **4 Reservoir management strategies**

296 According to measurements, the salinity value entering the Gotvand dam reservoir is around 1000  
297  $\mu\text{mhos/cm}$ . As discussed, this salinity value represents the average historical salinity of the Karun  
298 River before the dam construction. Therefore, the dam's outlet water quality control (outlet loading)  
299 must be closely monitored to prevent salinity accumulation and role-playing of the GEF (in addition  
300 to salinity entering the reservoir from upstream) in the Gotvand dam reservoir after impoundment.  
301 In terms of implementation and operation, any salinity concentration is considered an outlet salinity  
302 that can be released. However, these values should be logically balanced to mitigate and control  
303 downstream damaging effects and avert incremental salinity accumulation in the dam reservoir. The  
304 release of the same salinity at 1000  $\mu\text{mhos/cm}$  over time leads to excessive salinity accumulation in  
305 the dam reservoir due to submerged GEF dissolution. If this volume of salinity increases, output  
306 water becomes saline, and sluices and outlet structures will face some problems. As a result, values  
307 higher than the above should be considered as loading output under technical and control  
308 considerations. Then, continuous monitoring can prevent any possible environmental and structural  
309 problems in the future.

310 Overall, a safe value of salinity should be guided downstream. This value needs to account  
311 for the effects of both upstream salinity and salinity induced by the GEF submergence. Therefore,  
312 some salinity caused by the GEF should be added to upstream salinity. Then, the state of  
313 accumulated salt in the reservoir needs to be inspected. Here, three scenarios for behavioural  
314 investigation of accumulated salts in the reservoir—which itself is affected by the dam's salinity  
315 outlet—are explored, and their details are given below.

316 Conveying good-quality water downstream while paying particular attention to the  
317 qualitative conditions of the Gotvand dam and preventing salt accumulation is a complicated series  
318 of steps formulated within the framework of water salinity management in the reservoir. Even  
319 though this managerial aspect does not call for structural costs and undue physical interventions, it  
320 demands exact control plans, continuous monitoring of water salinity conditions from the reservoir  
321 to downstream, and following sensitive and decisive operational points. Consequently, employing  
322 the full structural capacity of the Gotvand and focusing on outlet water of varying volume and  
323 salinity can lead to the further success of this remedial strategy. Fig. 3 presents details of the type  
324 and elevation of Gotvand outlets. The dam has three outlets at different elevations, namely: bottom  
325 pipe or GRP pipe at 90 m elevation, lower outlet at 123 m elevation, and power plant inlets at 158  
326 m elevation. It is also possible to convey water downstream via GRP pipe in water diversion  
327 tunnels at 110 m elevation (MGCEC, 2012). It is possible to simultaneously improve dam reservoir

328 and downstream conditions by continuously utilising the limited or total capacity of these sluices,  
 329 whether individually or integrally. Whereas lower reservoir elevations contain high salinity, upper  
 330 elevations have a good water quality condition in terms of salinity—sometimes lower than the  
 331 permissible limit. The only viable solution until the problem is completely resolved is to develop  
 332 detailed plans for concurrently employing all these capacities.



333  
 334 **Figure 3.** Schematic diagram of the outlets and their corresponding elevations in the Gotvand dam  
 335 reservoir.

336 Here, the total outlet salinity loading is drawn up in three different scenarios: (i) 1200  
 337  $\mu\text{mhos/cm}$ , (ii) 1300  $\mu\text{mhos/cm}$ , and (iii) 1400  $\mu\text{mhos/cm}$ , which are more than the upstream  
 338 salinity (i.e., 1000  $\mu\text{mhos/cm}$ ). In each scenario, a constant value of salinity loading from all the  
 339 outlets as the final salinity loads to the downstream are considered, as shown in Eqs. (8) and (9).

340 
$$\text{UL} + \text{SFL} = \text{PIL} + \text{LOL} + \text{BOL} \quad (8)$$

341 
$$\text{BO} = \text{DTO} + \text{GRP} \quad (9)$$

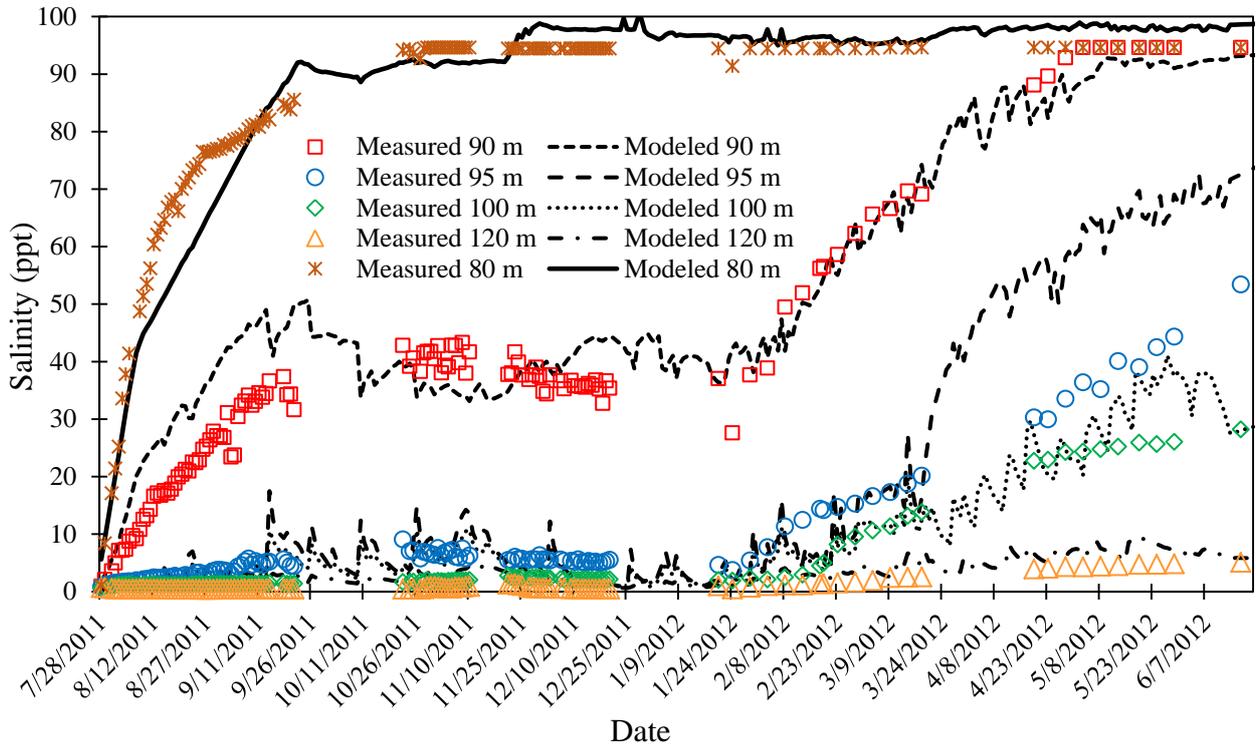
342 where, UL is the upstream loading, SFL is the GEF loading, PI is the power plant inlet, LO is the  
 343 lower outlet, BO is the bottom outlet, DTO is the diversion tunnel outlet, and GRP is the GRP  
 344 outlet at the lowest level.

## 345 5 Results and discussion

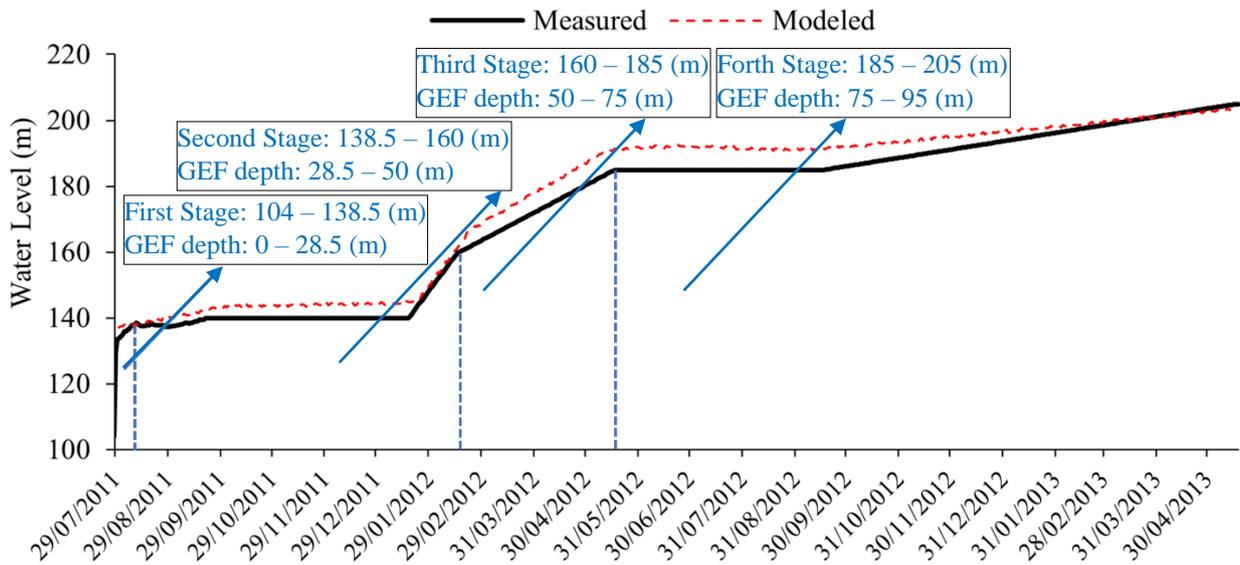
### 346 5.1. Results of salinity measurements in the Gotvand reservoir

347 With the submergence and GEF dissolution in the reservoir, the bottom layers at low  
 348 elevations became increasingly saline. The salinity accumulation steadily continued from the  
 349 reservoir bottom to the 90 m elevation within this process. After two months of impoundment, the  
 350 water level reached an elevation of 140 m when a strong halocline was observed in the water  
 351 column. Also, the measured salinity was very high at the monimolimnion (i.e., 94.1 and 42.8 ppt at  
 352 80 and 90 m elevations, respectively). In contrast, the upper layers were less impacted by salinity  
 353 (salinity was 9, 1.7, and 0.4 ppt at 95, 100, and 120 m elevations, respectively). The salinity  
 354 remained constant at the reservoir bottom (i.e., 80 m elevation), while incremental salinization  
 355 started from 21/01/2012 and continued by the end of field measurements, i.e., 19/06/2012. Within  
 356 this period, salinity at 90, 95, 100, and 120 m elevations increased to 94.6, 53.4, 28.2, and 5.1 ppt,  
 357 respectively (Fig. 4a), causing a crenogenic meromixis condition in the Gotvand reservoir. Under  
 358 this condition, the Gotvand reservoir was increasingly stratified because of the introduction of an

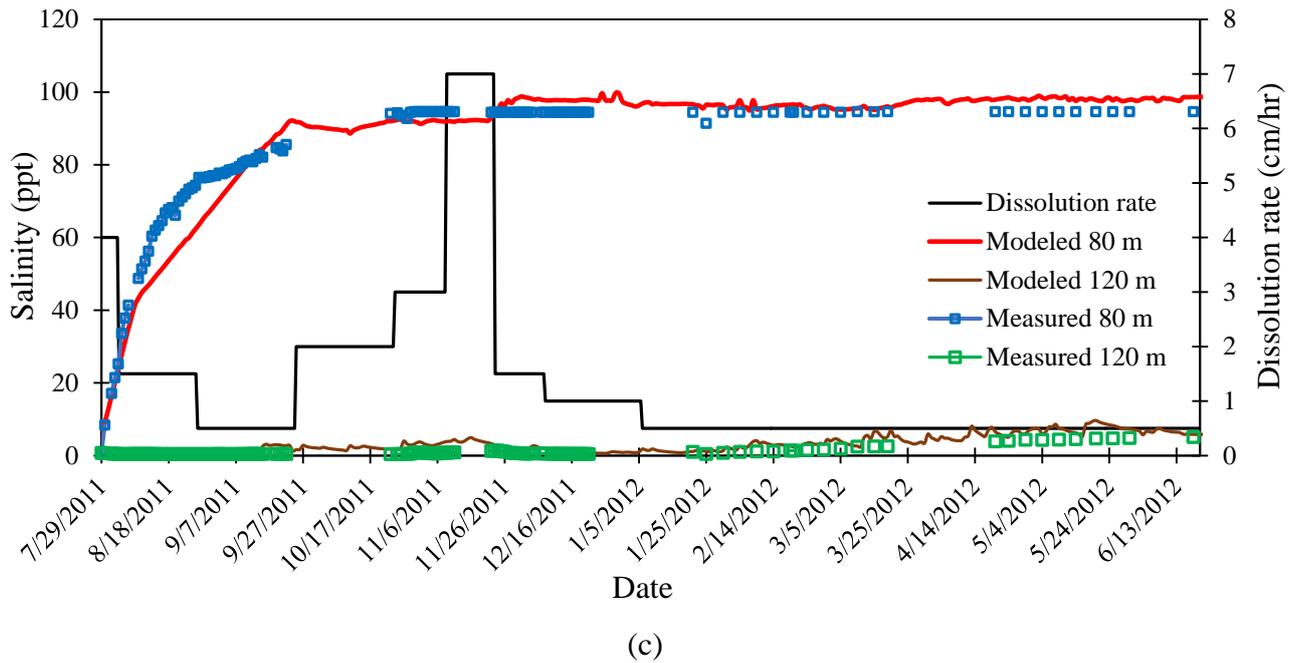
359 uninterrupted source of saline water to the bottom layers of the lake resulting from GEF dissolution  
 360 (Hutchinson, 1937; Tavoosi et al., 2022).



(a)



(b)



361 **Figure 4.** (a) Salinity calibration (elevations of 80 m and 120 m) and validation (elevations of 90 m,  
 362 95, and 100 m) results in the Gotvand dam reservoir from 28/07/2011 to 19/06/2012, (b)  
 363 the measured and modelled water surface elevation in the Gotvand dam reservoir during the different  
 364 impoundment stages, and (c) the measured and modelled salinity values at two elevations of 80 m  
 365 and 120 m in the calibration stage and the corresponding calibrated dissolution rates of the  
 366 Gachsaran evaporite formation (GEF).

367 *5.2. Hydrodynamics calibration and validation results*

368 Calibration results of water level elevation in the reservoir are shown in Fig. 4b, with a  
 369 mean absolute error (MAE) of 3.62 m. As shown in Fig. 4b, the MIKE3 model overestimates the  
 370 water levels in the Gotvand reservoir with relatively considerable differences between the simulated  
 371 and observed water levels. Sparse temporal frequency data with short duration could create many  
 372 challenges for hydrodynamic simulations, especially in the case of the Gotvand dam that is  
 373 confidential with few available data. However, the simulated results appropriately follow the  
 374 available trend in the measured water level. Also, the calibrated bottom roughness and Manning  
 375 coefficients along different lengths of the reservoir are presented in Table 2. The simulation results  
 376 were not highly sensitive to other parameters due to the reservoir’s relatively low flow velocity and  
 377 the accuracy of the sensitivity analysis. Therefore, the previously recommended values for  
 378 calibration parameters were used (see Table 3).

379 Given that water temperature is one of the influencing factors on the density value, which  
 380 also affects the hydrodynamics of the reservoir, we investigated the depth profiles of simulated  
 381 water temperature against those measured in the depth of the Gotvand reservoir. Our results  
 382 revealed only one annual mixing in the reservoir during cold months, mainly December to March,  
 383 putting the reservoir in a warm monomictic state (Noori et al., 2019). The MAE values for water  
 384 temperature calibration and validation were 2.2 °C and 3.6 °C, respectively.

385 **Table 2.** Calibrated values of the bottom roughness and Manning coefficients during the  
 386 impoundment period of the Gotvand dam reservoir.

Parameter	Longitudinal distance (km)
-----------	----------------------------

	0-30	30-60	60-90
Manning coefficient	0.03	0.035	0.04
Bottom roughness coefficient	0.196	0.494	1.1

387 **Table 3.** Recommended values for the calibration parameters of the MIKE3 model used in our  
388 study.

Parameter name	Explanations	Value	
Time step	Based on test results of the independence of the time steps	1 (hour)	
Flood and dry	Based on calibration and the DHI advise	DHI advise	Calibrated
a: Drying depth		a = 0.005 (m)	a = 0.05 (m)
b: Wetting depth		b = 0.05 (m)	b = 0.07 (m)
c: Flooding depth		c = 0.1 (m)	c = 0.1 (m)
Eddy viscosity	a: Based on the DHI advise and solution status (the Smagorinsky formulation)	DHI advise	Considered
a: Horizontal eddy viscosity		a = 0.1 to 0.3	a = 0.1
b: Vertical eddy viscosity	b: Based on the DHI advise and solution status (the log law formulation)	b = 0.1 to 0.4 (m <sup>2</sup> /sec)	b = 0.1 (m <sup>2</sup> /sec)
Dispersion	a: Based on the DHI advise and solution status (a ratio of horizontal eddy viscosity)	a = 0.01 × Horizontal eddy viscosity (m <sup>2</sup> /sec)	
a: Horizontal dispersion		b = 0 (m <sup>2</sup> /sec)	
b: Vertical dispersion	b: Based on the DHI advise and solution status (a ratio of vertical eddy viscosity)		

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### 5.3. Dissolution rate calibration results

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Contrary to similar studies (e.g., Aghasian et al., 2019; Tavoosi et al., 2022), calibration results revealed that the dissolution rate varied depending on the different impoundment periods. The lowest value was 0.5 cm/h, while the highest was 7 cm/h (Fig. 4c). Overall, the most decisive factor responsible for this range of dissolution rate variations in the Gotvand dam is hydrodynamic flow changes in the reservoir. Based on 3D changes induced by various stages of impoundment, the dissolution rate is variable until it reaches 0.5 cm/hr, primarily because the water surface in the reservoir reaches the designed elevation, and the entirety of the GEF gets submerged. While we did not investigate the influence of other factors on the GEF dissolution rate (e.g., pH, water temperature, and salt saturation concentration) (Raines and Dewers, 1997; Lasaga, 1998; Jeschke et al., 2001; Mbogoro et al., 2011; Lebedev, 2015), we hypothesised that a change in these factors

401 during the Gotvand dam impoundment could contribute to the temporal variation of the dissolution  
402 rate.

#### 403 *5.4. Salinity calibration and validation results*

404 The MAE values for salinity calibration and validation were 1.9 and 3.2  $\mu\text{mohs/cm}$ ,  
405 respectively. Given the large variation of salinity in the Gotvand dam reservoir (up to 100,000  
406  $\mu\text{mohs/cm}$  in deep layers), the calculated MAE values are satisfactory. Also, the simulated depth  
407 profiles of salinity appropriately follow the measured salinity profiles in the Gotvand reservoir (Fig.  
408 4a). Accordingly, the MIKE3 model simulates salinity in the Gotvand dam reservoir more  
409 accurately than water temperature. Sparse temporal frequency data with short duration could reduce  
410 the salinity calibration accuracy, especially in the case of the Gotvand dam that is confidential with  
411 few available data. In addition, complex nature of the reservoir and outcropped GEF, the  
412 complexity of the problem-solving environment, and the arrangement and introduction of GEF to  
413 the 3D model could reduce the salinity calibration accuracy in the Gotvand hypersaline reservoir.

414 Salinity and temperature gradients in the reservoir depth are almost inversely correlated. It is  
415 evident that the salinity gradient at the bottom of the reservoir is very high, as demonstrated by the  
416 measurement data (Fig. 4a). Thus, we introduced thinner layers at the bottom of the reservoir to  
417 improve the accuracy of salinity simulations. Due to the thermocline, the water temperature  
418 gradient in the bottom layers (hypolimnion) is very low. Consequently, the bottom layers should be  
419 coarser than those in the surface and middle layers. As a result, the number of vertical layers should  
420 be increased to capture both salinity and temperature gradients accurately. This process  
421 exponentially increases the model calculation time, which is considered a main obstacle in  
422 hydrodynamics and salinity simulation in a large and deep reservoir such as the Gotvand dam  
423 reservoir. Since salinity concentration was our target parameter, we only increased the number of  
424 bottom layers. However, it should be noted that this layering arrangement allowed us to capture the  
425 water temperature gradients in the depth of the reservoir adequately with an overall acceptable  
426 AME, as discussed before.

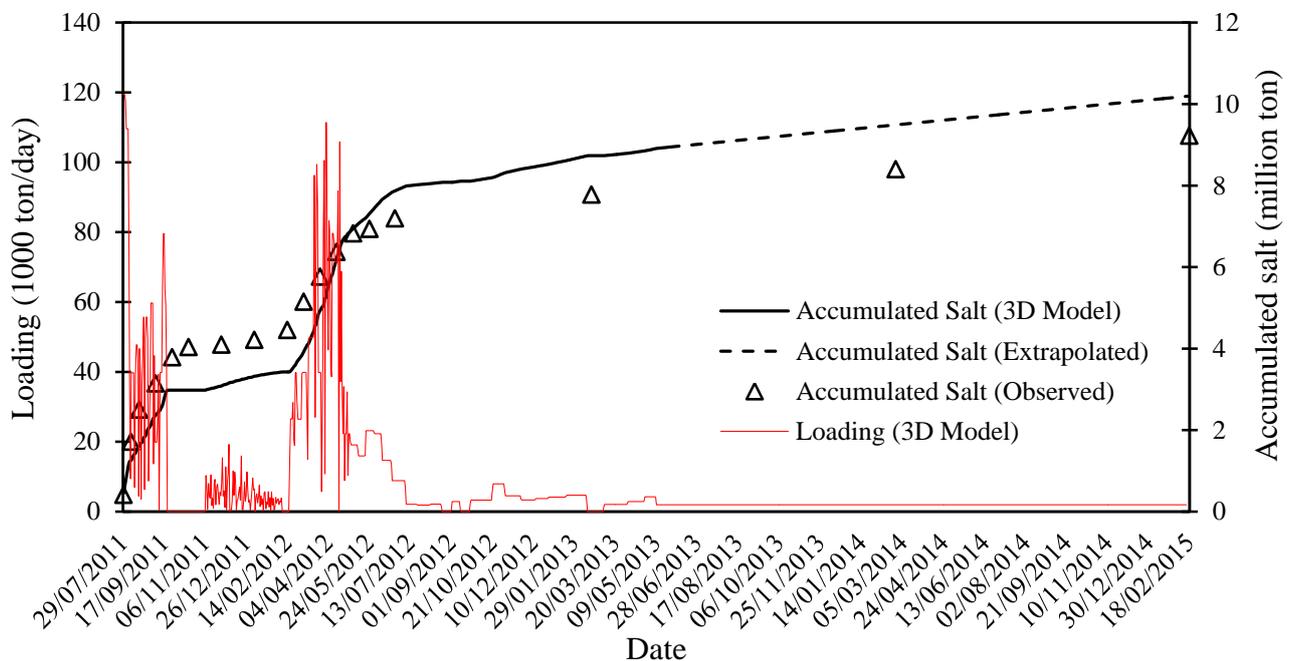
#### 427 *5.5. Salinity stratification and accumulation*

428 The GEF gets dissolved due to increased water surface elevation from the early  
429 impoundment. By generating density current and moving forward, the densely dissolved GEF  
430 settled on the lower layers of the reservoir. This process led to salinity accumulation up to the  
431 elevations of 80 and even 90 m for three months. As water surface elevation remained constant for  
432 four months, the GEF dissolution rate declined, and the current low dissolution rate merely  
433 maintained the salinity of all elevations. Re-impoundment of the dam on 21/01/2012—in other  
434 words, an increase in water surface elevation and inlet-outlet flows during February and March—  
435 heightened the GEF dissolution and led to salinity accumulation and escalation at upper reservoir  
436 elevations (Fig. 4a). It is noteworthy that, at the end of the period and near the reservoir bottom, the  
437 salinity was around 100 ppt, which is virtually three times higher than that of the high-seas. In sum,  
438 MIKE 3 simulation results show a crenogenic meromictic condition started in the reservoir from its  
439 beginning impoundment which remained stable during the study period, even December to March  
440 when the Gotvand reservoir is homo-thermal. In other words, the Gotvand reservoir is stratified  
441 chemically due to a continuous source of dissolved GEF in the deep layers of the reservoir. The  
442 salinity gradient in the water column shaped the mixolimnion and monimolimnion in the top and  
443 deep layers, respectively. Both layers are disconnected by a distinct halocline that contributes to  
444 different salt concentrations in the bottom and surface layers in the reservoir (Fig. 4a). Therefore,  
445 deep hypersaline layers in the reservoir do not simply mix with the surface layers using external  
446 forces such as extreme floods. For example, our simulation results revealed that the halocline  
447 prohibits the mixing between deep and surface layers, even under the condition of a 1000-year

448 flood as inflow to the reservoir, which is consistent with the reported results for 100-year and 1000-  
 449 year floods in another salinized reservoir (Tavoosi et al., 2022).

450 **Figure 5** shows graphs of salinity loading caused by GEF dissolution in the reservoir (from  
 451 the first stage of the impoundment to the last stage) and accumulated salt in the reservoir (observed  
 452 and simulated by the 3D mathematical model). In light of the configuration and accuracy of the 3D  
 453 mathematical model, seamless compatibility was established between the observed values of  
 454 accumulated salt in the reservoir and simulated ones. Moreover, the salinity accumulation pattern in  
 455 the reservoir was obtained over a more extended period by extrapolating and using the results of the  
 456 3D simulation from the end of the simulation period (dashed line diagram). This pattern is  
 457 approximately a linear process increasing over time. Based on the observed values of accumulated  
 458 salt in the reservoir, the linear process demonstrated good consistency, reflecting the generalisation  
 459 accuracy of the simulated trend.

460 With the complete submergence of the GEF and from the end of the last impoundment  
 461 period to 25/02/2015, a constant loading induced by the total impact of these masses was observed  
 462 (thin red diagram in **Fig. 5**). The underlying cause of the constant loading is dissolution rate  
 463 stabilisation, which is caused by two main factors: the complete submergence of the GEF due to  
 464 large-volume impoundment and reduction in salinity difference between adjacent layers (Tavoosi et  
 465 al., 2022). Qualitative observations and measurements in the reservoir confirm the authenticity of  
 466 dissolution rate stabilisation. A look at **Fig. 5** also reveals the occurrence of multiple peaks in the  
 467 diagram of salt masses loading. These simulated peaks correspond to the different impoundment  
 468 stages of the reservoir (four stages). The more the volume and time length of impoundment, the  
 469 bigger the peaks of salt masses loading. On the other side, during periods when the impoundment's  
 470 volume and time length decreased, the loading diagram dropped further. As discussed earlier, the  
 471 reason behind the multi-stage impoundment with this frequency and volume is to study the  
 472 behaviour of GEF in contact with the dam reservoir.



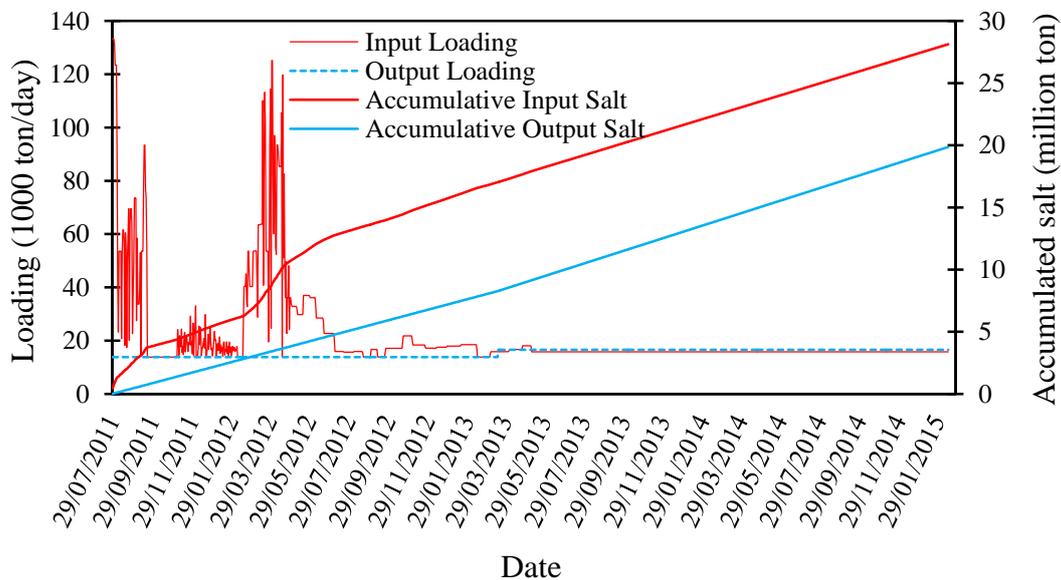
473  
 474 **Figure 5.** The process and values of salt accumulation (observed and modelled) and the diagram of  
 475 salt masses loading for 43 months in the Gotvand dam reservoir.

476 *5.6. Evaluation of reservoir management strategies*

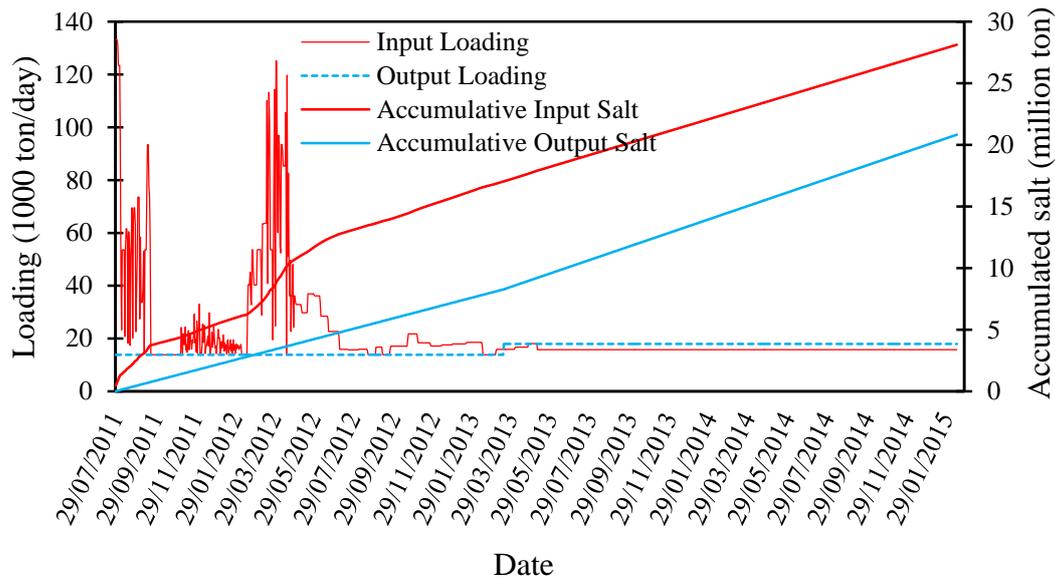
477 Here, a summary of scenarios is presented to better understand the salinity evolution in the  
 478 Gotvand reservoir. In each scenario, a constant value of the loading outlet, which is the final salinity  
 479 outlet targeted for downstream delivery, is considered. This constant value is the sum of inlet  
 480 upstream salinity and salinity caused by GEF submergence. There are three different scenarios for  
 481 the loading of outlet salinity: 1200, 1300, and 1400  $\mu\text{mhos/cm}$ . In this respect, the outlet salinity  
 482 value in all scenarios was determined based on expert observations and frequent problem-solving  
 483 meetings. More importantly, maximum historical downstream salinity was considered to protect  
 484 downstream targets from salinity hazards. In addition, tolerance of downstream targets to the  
 485 determined salinity—relative to different uses, mainly agricultural—is another reason for assigning  
 486 the mentioned value. Nevertheless, the mentioned salinity outlet should be carried out using  
 487 integrated water extraction from various layers to ensure that the amount of inlet/outlet salts is  
 488 balanced.

489 In the first scenario, the outlet salinity value (outlet loading) is 1200  $\mu\text{mhos/cm}$ , slightly  
 490 more than that of the inlet from upstream, i.e., 1000  $\mu\text{mhos/cm}$ . Figure 6a shows the total loading in  
 491 the Gotvand reservoir (total upstream and salt masses loadings) by a thin red line. Furthermore,  
 492 inlet accumulative salinity mass values in the reservoir (thick red line) and outlet accumulative  
 493 salinity mass values heading downstream (thick blue line) are demonstrated. On the other hand, the  
 494 value of outlet salinity loading from the reservoir had been 1000  $\mu\text{mho/cm}$  since the beginning of  
 495 impoundment to a specific period. By the end of the last impoundment stage, it added up to 1200  
 496  $\mu\text{mho/cm}$ , as shown by a dashed blue line diagram. This diagram analyses the effect of applying an  
 497 outlet loading of 1200  $\mu\text{mho/cm}$ . Minor differences in the slopes of accumulative diagrams indicate  
 498 no salinity accumulation in the reservoir.

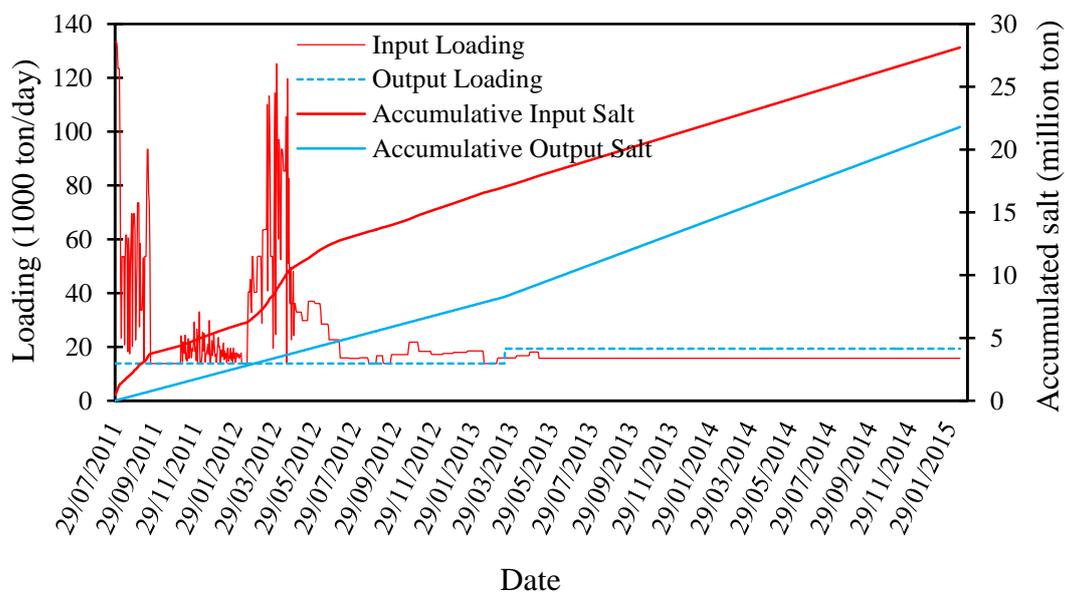
499 Similar explanations are valid for the second and third scenarios. The difference is that the  
 500 values of outlet loading from the sluices installed in the dam body to downstream for the second  
 501 and third scenarios are correspondingly 1300 and 1400  $\mu\text{mhos/cm}$ . Figures 6b and 6c, illustrate the  
 502 results of accumulated salt under these scenarios. Evidently, if the value of outlet loading increases,  
 503 the slope of the downstream salinity accumulation diagram also increases.



(a)



(b)

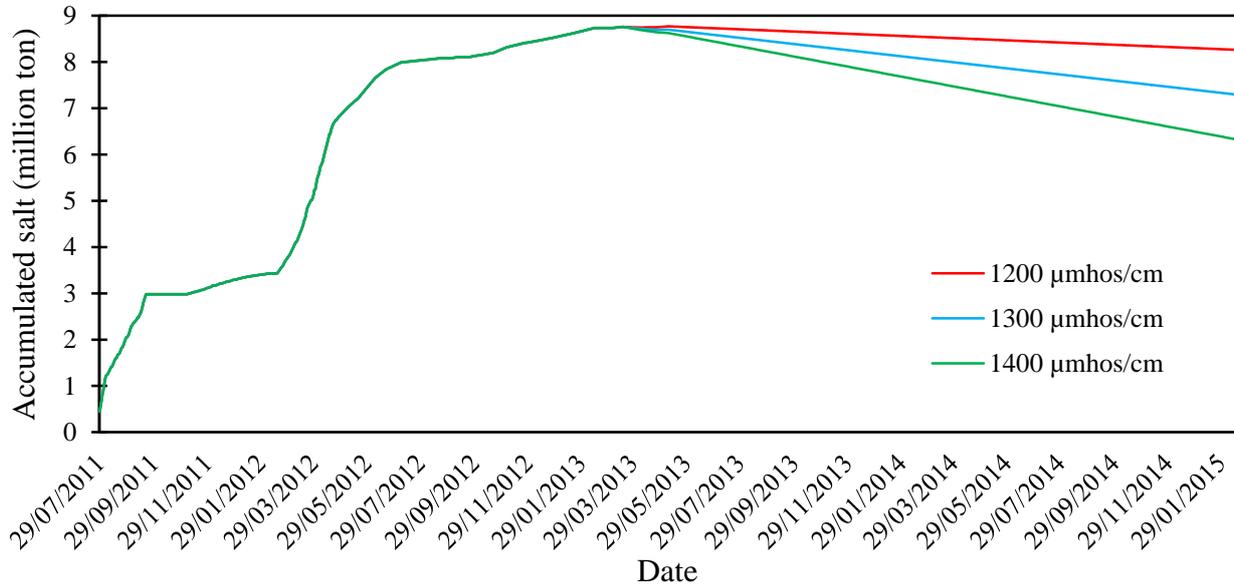


(c)

504 **Figure 6.** Loading and accumulative values of inlet/outlet salt mass in the Gotvand Dam reservoir  
 505 under different scenarios of outlet salinity management: (a) 1200  $\mu\text{mhos/cm}$ , (b) 1300  $\mu\text{mhos/cm}$ ,  
 506 (c) 1400  $\mu\text{mhos/cm}$ .

507 The above figures vividly illustrate that the difference in inlet/outlet accumulative salt mass  
 508 values remains in the reservoir as final accumulated salt. Concerning the limitation in increasing the  
 509 downstream outlet loading, the ultimate objective of presenting various scenarios is to lower the  
 510 final value of accumulated salt in the reservoir over time. Under these circumstances, having  
 511 precise information on salt mass allows us to estimate the time of the complete dissolution of the  
 512 GEF in the dam reservoir and the time of the return of the dam to normality. Furthermore, obtaining  
 513 accurate information about the outlet loading value can help resolve the problem of salt  
 514 accumulation in the reservoir appropriately and logically. Overall, these estimations are a  
 515 managerial instruction to monitor the reservoir salinity continuously and meticulously until the

516 problem is resolved. In this regard, Fig. 7 displays the effect of applying all the scenarios and  
 517 prospects. As illustrated in the figure, an appropriate increase in outlet loading reduces the final  
 518 accumulated salt mass in the reservoir. The effect of each scenario on the final accumulated salt in  
 519 the dam reservoir is shown in three different diagrams. Here, the effect of applying each scenario on  
 520 the diagram of accumulated salt is shown by time-weighted lines with negative slopes. When the  
 521 relevant scenario is applied, the descending trend of each line arrives at the lowest value of  
 522 accumulated salt.



523

524 **Figure 7.** The temporal process of salt accumulation inside the Gotvand dam reservoir in the first,  
 525 second, and third scenarios.

526 Considering the limited volume of evaporite formations in the Gotvand reservoir area, the  
 527 proposed scenarios aim to ensure that the salt inlet and outlet balance reduces the accumulated salt  
 528 in the reservoir (Fig. 7). Consequently, the accumulated salt in the reservoir will gradually be  
 529 removed over the coming years (2040s), and the reservoir will have the same conditions as other  
 530 normal dam reservoirs. It should be noted that the mentioned years may be affected because of  
 531 uncertainty related to the real volume of GEF (about 300 million m<sup>3</sup>). As a useful suggestion, it is  
 532 beneficial to monitor the accumulated salt in the reservoir throughout the dam's lifespan due to its  
 533 specific conditions. This will ensure that the accumulation rate is negative. In other words, the  
 534 reservoir gets closer to the conditions of a normal reservoir.

535

### 5.7. Uncertainties

536 Our proposed scenarios for the salinity management in the Gotvand dam reservoir depends on  
 537 various factors, including the nature of the reservoir and the Karun river system (including all  
 538 upstream and downstream components), the tolerance and response of all downstream components  
 539 to the proposed scenarios, the ability of available tools and facilities, as well as the technical,  
 540 hardware, and operator status of the Gotvand dam. The way to propose these scenarios is actually  
 541 based on the findings of this study and field facts (especially in the initial years of the dam  
 542 impoundment), available measured data, and advanced mathematical modeling. For example, the  
 543 findings of this study show that removing salt from the reservoir under proposed scenarios will  
 544 eventually improve the condition of the reservoir over the coming years (2040s) compared to the  
 545 first years following the impoundment. In this case, the accumulated salt at the bottom of the  
 546 reservoir will be removed and the dam's salinity crisis will rectify. However, the important thing is,  
 547 something else is going on in reality. So far the salinity management of the reservoir has been based

548 on operational experiences. According to unpublished reports, the salinity management scenarios  
549 have varied between  $EC = 250$  and  $1950 \mu\text{mhos/cm}$  from 2011 to 2021. This means that there is a  
550 significant difference between the salinity management scenarios proposed by our research and  
551 what is being currently applied. This difference causes ambiguity in imagining the future salinity  
552 crisis in the reservoir by applying the implemented salinity management scenarios. In addition, lack  
553 of adequate access to comprehensive and up-to-date salinity data in the reservoir limits the capacity  
554 and scope of precise scientific studies about the future conditions of the Gotvand dam reservoir, and  
555 our research is no exception. As discussed in detail, what has made this research important is  
556 providing an optimal solution to solve the salinity crisis in the Gotvand dam reservoir with regard to  
557 minimal access to measured data and relying on advanced mathematical modeling. Finally, as to  
558 whether the proposed scenarios and solutions can be applied in reality is a decision that needs to be  
559 followed up and adopted by officials and the management team of the Gotvand dam

## 560 **6. Conclusion**

561 Outcropped salty geological formations within the reservoir's area significantly affect reservoir  
562 water quality, dam structures, and downstream ecosystems, which may sometimes inhibit dams  
563 from fulfilling their functions. Therefore, reservoir salinity management is required to mitigate the  
564 negative impacts of water quality and possible consequences for downstream environments. The  
565 present study proposed a salinity management strategy for the Gotvand dam, where the  
566 submergence of large salt masses due to the reservoir impoundment made the reservoir water  
567 increasingly saline. In this regard, time-weighted measures were taken to provide an exact  
568 calculation of salinity stratification in the reservoir using a 3D numerical model. Various scenarios  
569 were implemented to determine the most appropriate value of downstream outlet loading to reduce  
570 salinity accumulation in the reservoir and protect the downstream environment from salinity  
571 hazards. Simulation results indicate that the reservoir salinity management technique may  
572 effectively control the existing salinity crisis. Our suggested method can be viewed as a viable  
573 approach by relevant managers and officials for salinity management in the Gotvand reservoir, the  
574 world's most saline dam reservoir.

## 575 **Competing interests**

576 The authors declare no competing interests.

## 577 **Author Contributions**

578 **Conceptualization:** Siamak Amiri, Mehdi Mazaheri, Vahid Naderkhanloo, Jamal Mohammad Vali  
579 Samani. **Methodology:** Siamak Amiri, Mehdi Mazaheri, Vahid Naderkhanloo, Jamal Mohammad  
580 Vali Samani, Roohollah Noori. **Data curation:** Siamak Amiri, Mehdi Mazaheri, Vahid  
581 Naderkhanloo, Jamal Mohammad Vali Samani. **Formal analysis:** Siamak Amiri, Mehdi Mazaheri,  
582 Vahid Naderkhanloo. **Investigation:** Siamak Amiri, Mehdi Mazaheri, Vahid Naderkhanloo, Jamal  
583 Mohammad Vali Samani, Roohollah Noori. **Resources:** Mehdi Mazaheri, Jamal Mohammad Vali  
584 Samani. **Software:** Siamak Amiri, Mehdi Mazaheri, Vahid Naderkhanloo. **Supervision:** Mehdi  
585 Mazaheri, Jamal Mohammad Vali Samani, Ali Torabi Haghighi, Roohollah Noori. **Validation:**  
586 Siamak Amiri, Mehdi Mazaheri, Vahid Naderkhanloo, Roohollah Noori. **Visualization:** Siamak  
587 Amiri, Mehdi Mazaheri, Vahid Naderkhanloo, Jamal Mohammad Vali Samani, Roohollah Noori.  
588 **Writing – original draft:** Siamak Amiri, Mehdi Mazaheri, Vahid Naderkhanloo. **Writing – review  
589 & editing:** Siamak Amiri, Mehdi Mazaheri, Vahid Naderkhanloo, Jamal Mohammad Vali Samani,  
590 Sahand Ghadimi, Ali Torabi Haghighi, Roohollah Noori.

## 591 **Data Availability Statement**

592 Data used in our study are included in a “Zenodo” repository, available through  
 593 <https://doi.org/10.5281/zenodo.8403987>.

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