

Geospatial Energy and Life Cycle Assessment of Oscillating Water Column Systems (2018)

Aleks Siemenn¹, Marie-Odile Fortier²
¹asiemenn@albany.edu; University at Albany, ²mfortier2@ucmerced.edu; University of California, Merced

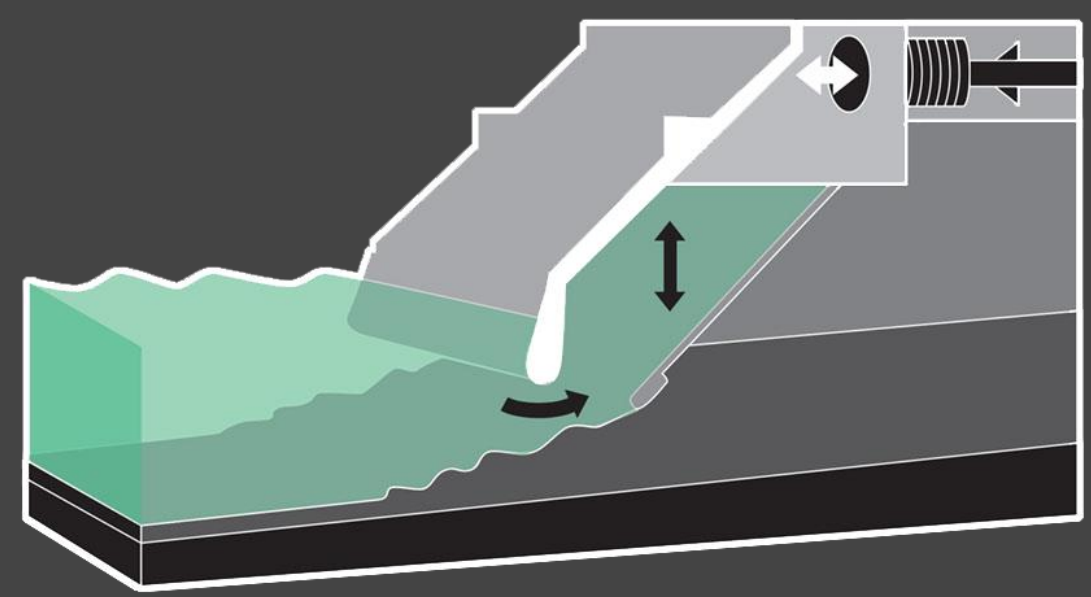


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Introduction

Oscillating Water Column (OWC) systems generate electricity through harvesting the kinetic flow of air over a Wells turbine as the air enters and exits a concrete chamber. Air is compressed in the chamber as the encapsulated water column increases in height, thus inducing air flow from high to low pressure.

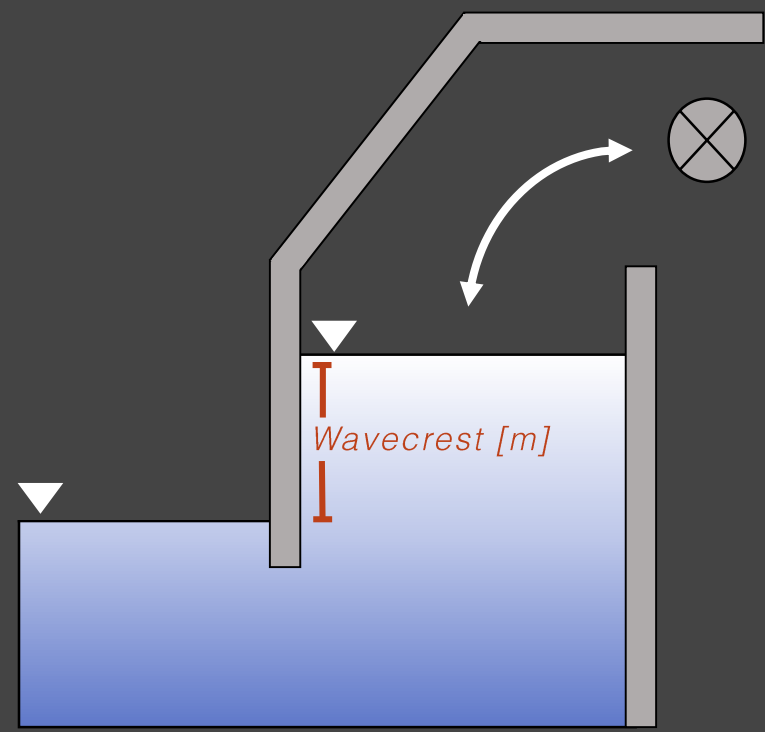


These renewable marine energy systems are not commonly employed even in regions of high energy generation potential. This study focused on quantifying both the geospatial generation potentials of OWCs and the environmental impacts that the manufacturing processes of optimally sized OWC chambers incur along the New England coastline.

Calculating Wave Power

$$\begin{aligned} \text{Energy} &= \frac{\rho g A^2}{2} & A &= \frac{H}{2} & V_g &= \frac{g}{2\omega} & \omega &= \frac{2\pi}{T} \\ \text{Power} &= (\text{Energy})(V_g) = \left(\frac{\rho g A^2}{2}\right)\left(\frac{gT}{4\pi}\right) \\ \text{Power} &= \frac{\rho g^2 T H^2}{32\pi} \end{aligned}$$

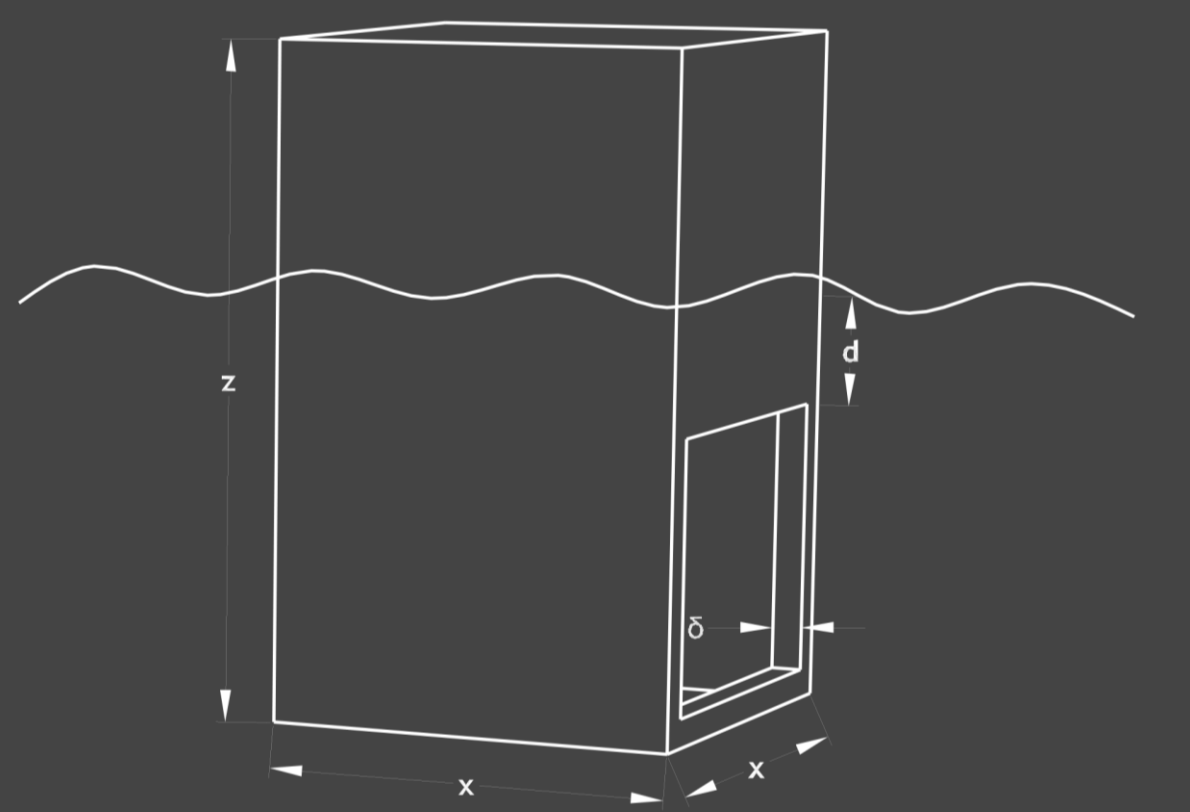
Labels: Seawater Density, Gravitational Acceleration, Wave Period, Wave Height, Wavecrest [m]



Optimized Chamber Volume

$$\begin{aligned} \Delta H &= \frac{V_x A_d}{A_c} & V_x &= \frac{6356(\text{Horsepower})}{pA} & \text{Horsepower} &= 1.34(\text{Power})(H) \\ A_c &= \frac{(6356)(1.34)(\text{Power})(H)}{p\Delta H} \\ \text{Concrete Used} &= (x^2 z \delta) - ((x - 2\delta)(|\tau| - d - \delta)\delta) \end{aligned}$$

Labels: Chamber Cross-Sectional Area, Pressure, Chamber Width, Chamber Height, Chamber Draught Lip, Terrain Height

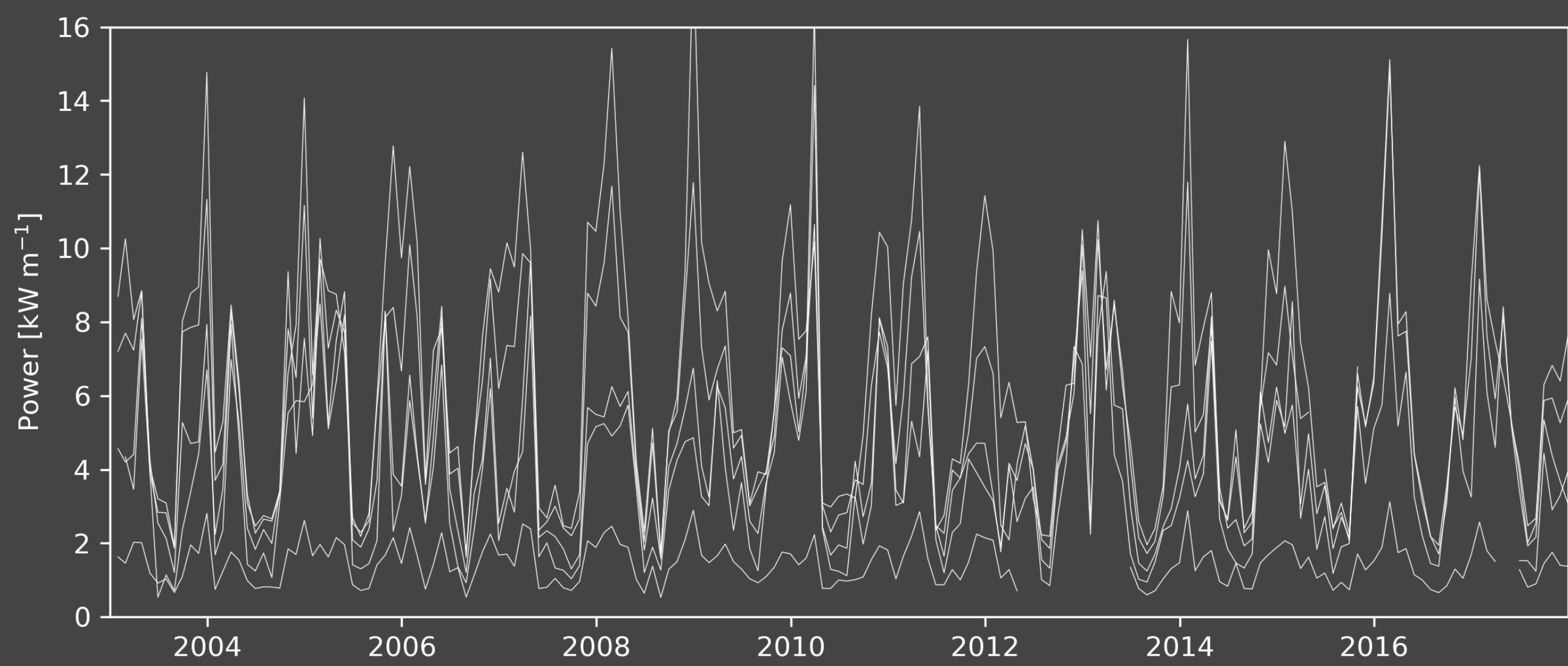


Wave Power Interpolation

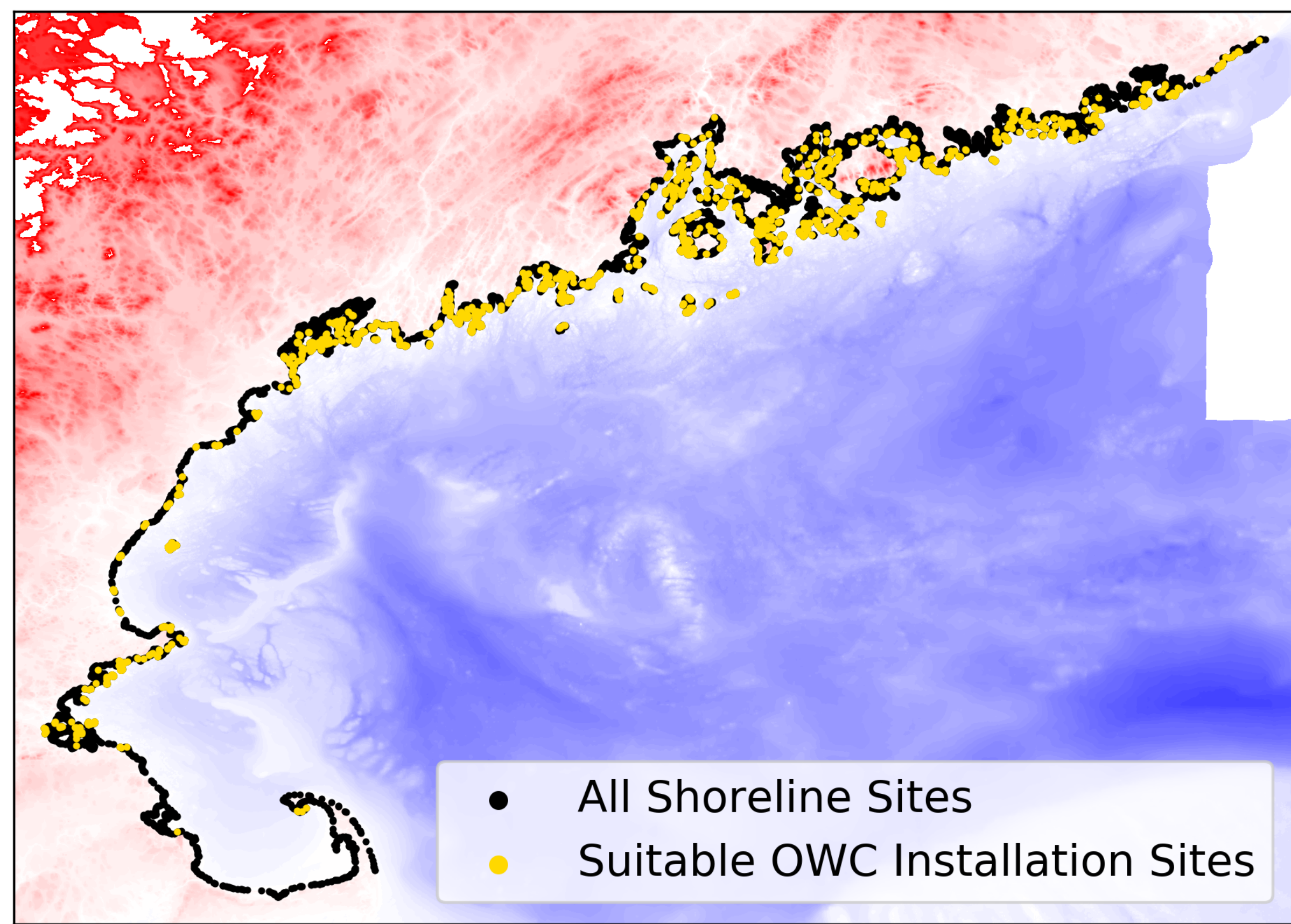
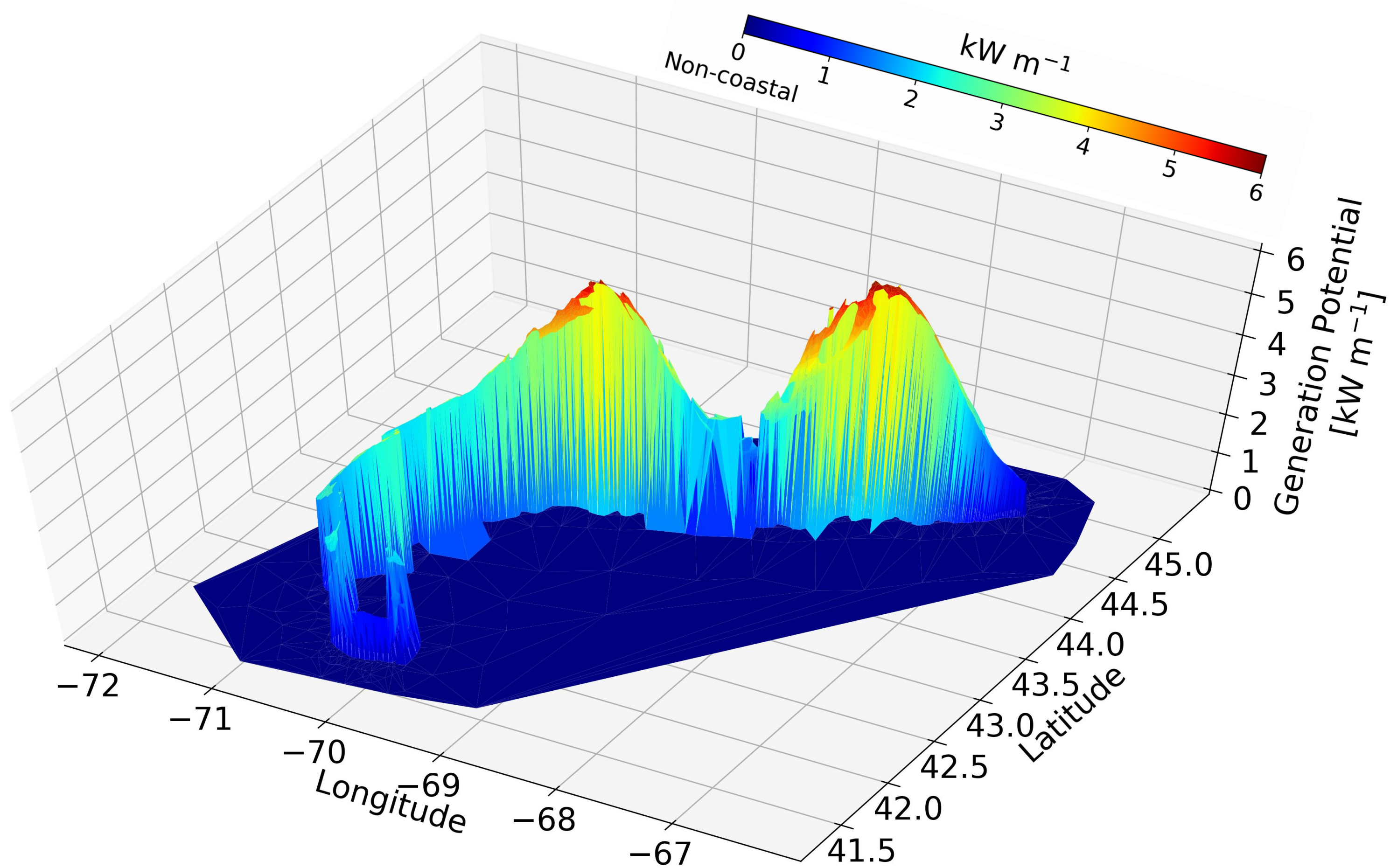
- Wave period and height data retrieved from five NOAA buoys for 2003-2017.
- Data averaged to monthly resolution and power was calculated using fixed turbine efficiency, $\eta = 59\%$.
- At every timestep, all five estimated wave power values were interpolated onto a meshgrid using a radial Gaussian interpolation function.

$$f(x, y, z) = e^{-\left(\frac{r(x, y)}{z\varepsilon}\right)^2}$$

- A matrix of power values was constructed for all 6,775 shoreline sites for 2003-2017.

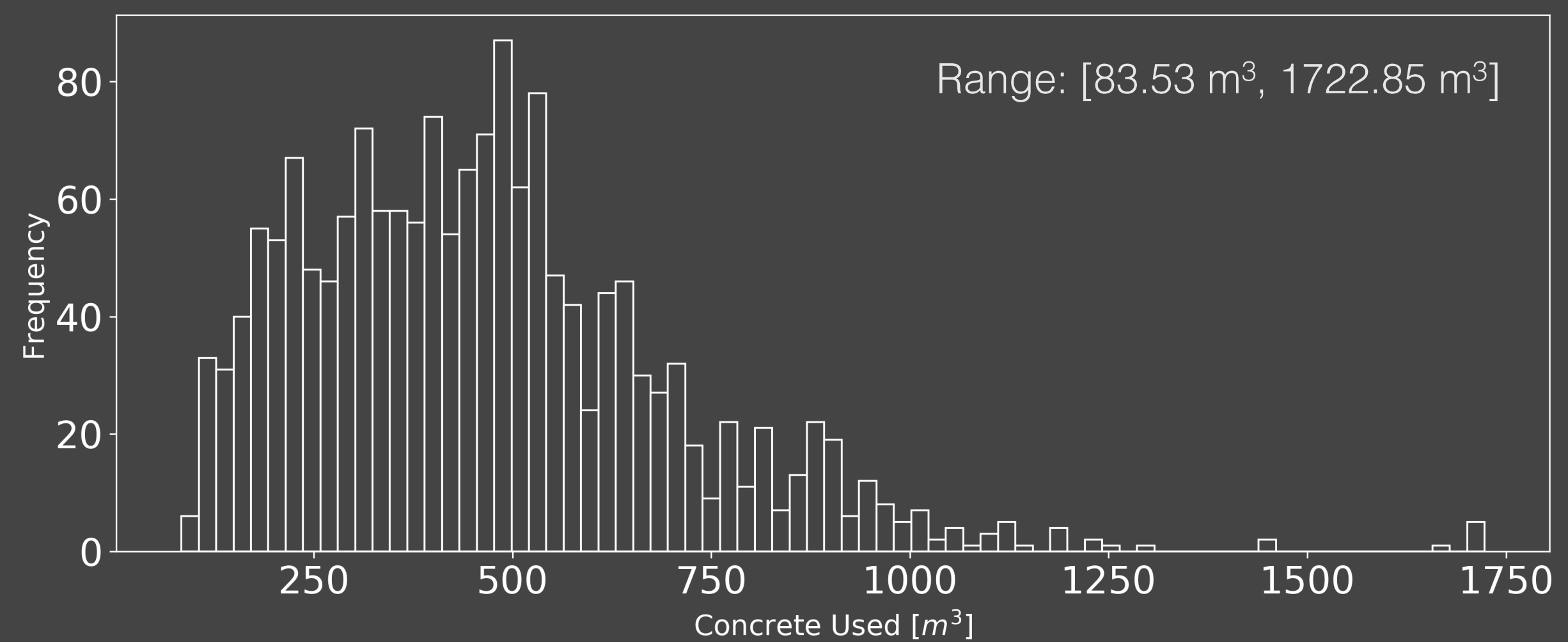


- Trimmed average (10%) was calculated across the temporal matrices to obtain the most realistic value of generation potential at each site.



Life Cycle Assessment

- 1,675 sites were suitable for installation; these sites were at least 7 m below sea level for 3.5 m chamber opening height and 3.5 m draught lip.
- Concrete usage per system was calculated from the optimized chamber sizes. Optimal chamber size is a function of energy generation potential.



- High variability in material consumption illustrates the importance of employing a Life Cycle Assessment in the next phase of this study.

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[2] Torres, F.R., Teixeira, P.R.F., Didier, E. (2018). A Methodology to Determine the Optimal Size of a Wells Turbine in an OWC Device by Using Coupled Hydro-aerodynamic Models. *Renewable Energy*, 121, 9-18.
[3] Mishra, S.K., Purwar, S., Kishor, N. (2018). Maximizing Output Power in Oscillating Water Column Wave Power Plants: An Optimization Based MPPT Algorithm. *Technologies*, 6, 1-15.
[4] Jones, E., Oliphant, E., Peterson, P., et al. (2001-). SciPy: Open Source Scientific Tools for Python.