# Meteorology, not emissions, helps explain an upward trend in atmospheric methane across the US

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#### Abstract

US natural gas production increased by ~43% between 2005 and 2015, but there is disagreement in the scientific literature on whether this growth led to increased methane emissions. In this study, we evaluate the possible contributions of emissions versus meteorology to an upward trend in US atmospheric methane observations during 2007-2015. We find that interannual variability (IAV) in meteorology yields an apparent upward trend in atmospheric methane across much of the US. We further find that IAV in atmospheric methane at several observation sites is correlated with IAV in local wind speed. Overall, our results show that US trends in atmospheric methane largely reflect variability in meteorology, and are unlikely to be a direct reflection of trends in emissions. The results of this study therefore lend support for the conclusion that there was little upward trend in US methane emissions during this time.

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- 13 Key Points:
- Meteorology helps explain an upward trend in observed atmospheric methane
   concentrations in the United States between years 2007 and 2015.
- Trends in local meteorological processes (e.g., annually-averaged horizontal wind speed)
   correlate with atmospheric methane trends at many locations.
- This work supports for the conclusion that there was little or no trend in US methane
   emissions during this time.

#### 20 Abstract

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- 22 in the scientific literature on whether this growth led to increased methane emissions. In this
- 23 study, we evaluate the possible contributions of emissions versus meteorology to an upward
- 24 trend in US atmospheric methane observations during 2007-2015. We find that interannual
- 25 variability (IAV) in meteorology yields an apparent upward trend in atmospheric methane across
- 26 much of the US. We further find that IAV in atmospheric methane at several observation sites is 27
- correlated with IAV in local wind speed. Overall, our results show that US trends in atmospheric
- 28 methane largely reflect variability in meteorology, and are unlikely to be a direct reflection of
- 29 trends in emissions. The results of this study therefore lend support for the conclusion that there
- 30 was little upward trend in US methane emissions during this time.

#### 31 **Plain Language Summary**

- 32 US natural gas production increased from 18 to 27.1 trillion cubic feet per year between 2005
- and 2015 as a result of the shale gas boom and the associated technological breakthrough of 33
- 34 combining horizontal drilling and hydraulic fracturing. This increase in natural gas activity has
- 35 caused concern about methane emissions, since methane is the primary constituent of natural gas
- 36 and an important greenhouse gas. However, estimates of trends in US methane emissions have
- 37 been ambiguous and controversial, and existing studies have reached conflicting conclusions.
- 38 Furthermore, atmospheric methane levels at many US observation locations have increased faster
- 39 than the global mean, raising questions about whether increasing US natural gas production has
- 40 led to increased emissions. In this study, we explore the roles of changing emissions versus
- 41 changing meteorology in explaining recent increases in atmospheric methane levels across the
- 42 US. And we find that changing meteorology can explain this recent atmospheric methane 43 increase. The results of this study elucidate the complex relationships between emissions and
- 44 atmospheric observations and shed light on recent changes in US methane emissions.

#### 45 **1** Introduction

46 The US is one of the largest anthropogenic emitters of methane, behind only China and 47 India (Saunois et al. 2020). Numerous recent studies indicate that US methane emissions are 48 48% - 76% higher than estimated by the EPA Inventory of US Greenhouse Gas Emissions and 49 Sinks (GHGI) (Alvarez et al. 2018; Barkley et al. 2019, 2021; Caulton et al. 2019; Robertson et 50 al. 2020; Zavala-Araiza et al. 2015). One reason for this discrepancy is that methane emissions 51 are challenging to quantify. For example, recent studies indicate that 5% of oil and gas facilities 52 account for over 50% of emissions (Brandt et al. 2016; see also Omara et al. 2018; Rella et al. 53 2015; Zavala-Araiza et al. 2015, 2017). These facilities can be difficult to find, effectively 54 monitor, and subsequently account for in an emissions inventory that is based upon a limited

- 55 number of emissions factors.
- 56 In addition, a marked increase in natural gas activity over the past 15 years has caused 57 concern over possible increases in US methane emissions. US natural gas production increased by 43% between years 2005 and 2015, and this increase is coincident with the deployment of 58 59 hydraulic fracturing and horizontal drilling technologies (US EIA, 2016). Several studies argue that increased natural gas production activity likely means increased fugitive methane emissions 60 (Howarth et al. 2019). By contrast, EPA's GHGI indicates that total US anthropogenic methane 61 62 emissions decreased by 5.0% between years 2005 - 2015 and that emissions from the natural gas

63 sector decreased by 8.8% (US EPA, 2021). EPA attributes most of this change in natural gas

64 emissions to decreasing exploration and distribution emissions and reports decreasing emissions

65 factors across many areas of the natural gas sector (US EPA, 2021). These decreasing emissions 66 factors explain why the trend in EPA's emissions inventory is opposite the trend in natural gas

67 production.

68 In addition to the EPA inventory, a handful of studies based on atmospheric observations 69 estimate trends in US methane emissions. However, these studies do not agree on whether US 70 methane emissions increased. Turner et al. (2016) examine trends in atmospheric observations 71 from a site in Oklahoma and from the Greenhouse Gases Observing Satellite (GOSAT). They 72 estimate that US emissions increased by 2.5 - 4.7% per annum between years 2010 and 2014, 73 depending on the observations analyzed. Sheng et al. (2018), also using GOSAT, report a similar 74 upward emissions trend of  $2.5\pm1.4\%$  per annum between years 2010-2016. By contrast, a 75 handful of additional studies find a much smaller increase or no increase at all. For example, Lan 76 et al. (2019) report a trend in US emissions of 0.7±0.3% per annum (2006-2015) using in situ 77 observation sites, Maasakkers et al. (2021) estimate a trend of 0.4% per annum (2010-2015) 78 using observations from GOSAT, and Lu et al. (2021) estimate a trend of 0.1±0.2% per annum 79 (2010-2017) using both GOSAT and in situ observation sites.

80 The purpose of this work is to help reconcile the disparate trends reported by recent studies that use atmospheric methane observations. Specifically, we hypothesize that 81 82 meteorology produced an upward trend in atmospheric methane across the United States between 83 years 2007-2015, and that this upward trend in meteorology can help explain the disagreement 84 among existing atmospheric estimates of methane emissions trends. To answer this hypothesis, 85 we develop meteorology and emissions trend scenarios to evaluate the plausible impacts of 86 meteorology versus emissions on trends in atmospheric methane levels. In subsequent analyses, 87 we further examine the correlations between inter-annual variability (IAV) in our modeled 88 methane scenarios and IAV in specific meteorological parameters. This analysis sheds light on 89 the specific meteorological processes that correlate with atmospheric methane trends.

- 90 2 Data and methods
- 91 2.1 Atmospheric modeling

92 We model atmospheric methane mixing ratios (MMR) between years 2007 and 2015 at 8 93 tower measurement sites in the continental US that are part of the National Oceanic and 94 Atmospheric (NOAA) Global Monitoring Laboratory (GML) Cooperative Air Sampling 95 Network (Andrews et al, 2014). Tall tower observations in the US greatly expanded in 2007, and 96 the 8 tower sites included in this study have observations available during all years of the study 97 period. We further model MMR at 80,914 GOSAT sounding locations across the continental US 98 (CONUS) between years 2009 and 2015. GOSAT sounding locations are specifically taken from 99 the UoL Proxy XCH<sub>4</sub> Retrieval Version 9 (Parker et al. 2020). This data product provides total 100 column averaged atmospheric methane mixing ratios at GOSAT sounding locations and is used 101 in several recent studies of methane emissions (Maasakkers et al. 2021; Sheng et al. 2018).

We model atmospheric MMR at these locations using simulations from the Stochastic
 Time-Inverted Lagrangian Transport model (STILT) (e.g., Lin et al. 2003). The simulations used
 here were generated as part of the NOAA CarbonTracker-Lagrange project (e.g., Hu et al. 2019).

105 STILT is a particle trajectory model; it tracks a large set of tracer particles (500 in this study),

- 106 and the dispersion of those particles in the atmosphere is used to generate an influence footprint
- 107 (in the units of atmospheric mixing ratio per unit of emissions). As a result of this setup, we
- 108 model methane at each location and time by multiplying an individual footprint by a methane 109
- emission estimate (described below). Note that the STILT particles are driven by meteorology 110 from the Weather Research and Forecast (WRF) model (Skamarock et al. 2008). To date, WRF-
- 111 STILT has been used for atmospheric transport in numerous existing regional methane and
- 112 greenhouse gas modeling studies (Hu et al. 2019; Miller et al. 2013, 2014, 2015; Nehrkorn et al.
- 113 2010). The WRF simulations have a nested spatial resolution of 10 km over CONUS and 40 km
- 114 over remaining regions of North America. The STILT footprints are run for a total of 10 days
- 115 back in time, with a spatial resolution of 1° latitude by 1° longitude.

116 We further use several methane flux estimates to account for multiple different methane 117 source types in the atmospheric modeling simulations. Specifically, we use the US EPA gridded 118 methane emissions inventory across CONUS (Maasakkers et al. 2016) and the Emission 119 Database for Global Atmospheric Research (EDGAR) gridded methane emissions version 5 120 (Crippa et al. 2019) for anthropogenic fluxes outside CONUS. Maasakkers et al. (2021) argue 121 that the EPA inventory underestimates oil and gas emissions but that emissions from other 122 anthropogenic sectors in the US are roughly consistent with atmospheric observations. Hence, 123 we scale US oil production emissions by a factor of 1.59 and gas production emissions by 1.33 to 124 match the inverse modeling estimate of Maasakkers et al. (2021). We additionally use wetland 125 methane fluxes calculated using the model in Pickett-Heaps et al. (2011) (and as used in Miller et 126 al. 2014, 2016). Several atmospheric modeling studies have argued that the wetland flux model 127 from Pickett-Heaps et al. (2011) has a magnitude and spatiotemporal distribution that is 128 generally consistent with in-situ atmospheric methane observations across Canada and the 129 northern US (Miller et al. 2014, 2016; Pickett-Heaps et al. 2011). We further use biomass 130 burning methane fluxes from the Quick Fire Emissions Dataset (QFED v2.4, Darmenov & da 131 Silva, 2013). Maasakkers et al. (2021) find that the overall magnitude of QFED emissions is 132 generally consistent with GOSAT observations. Each of these fluxes are regridded to a 1° 133 latitude by 1° longitude spatial resolution for the atmospheric modeling simulations, though the 134 native spatial resolution of these flux products is higher. Furthermore, anthropogenic and 135 wetland fluxes have a monthly time resolution while QFED has a daily time resolution.

136

2.2 Modeling scenarios and trend fitting

137 We create two emissions scenarios (one with an emissions trend and one without an 138 emissions trend) and two meteorology scenarios (one with IAV in meteorology and one without). 139 In total, we analyze four modeling scenarios: with trends in emissions and IAV in meteorology 140 (scenario 1), with trends in emissions and without IAV in meteorology (scenario 2), no trends in 141 emissions and with IAV in meteorology (scenario 3), and no trends in emissions and without

142 IAV in meteorology (scenario 4).

143 The emissions scenarios are generated based on the methane flux estimates described in 144 Sect. 2.1. For the scenario with no emissions trend, we use the monthly US EPA inventory 145 estimate for year 2012 in all years of the WRF-STILT model simulations. Similarly, we use 146 monthly wetland fluxes and daily QFED fluxes also for year 2012. For the scenario with an 147 emissions trend, we scale oil and gas emissions in each state relative to monthly U.S. dry natural 148 gas production data (US EIA, 2018) from years 2007 to 2015. At the time of writing, emissions

149 from the US EPA gridded inventory are only available for year 2012, and we scale oil and gas

- emissions up or down relative to 2012 inventory numbers. For the simulations here, we do not
- add a trend to other methane source types because we are primarily interested in how a plausible
- trend in oil and gas emissions would manifest at the atmospheric observation sites, all else being
- 153 constant. Some recent studies argue that US methane emissions trends are likely being driven by 154 the oil and gas sectors (e.g., Sheng et al. 2018, Turner et al. 2016), and we therefore create a
- 154 the off and gas sectors (e.g., Sheng et al. 2018, Turner et al. 2010), and we therein 155 hypothetical emissions scenario that focuses on that sector
- 155 hypothetical emissions scenario that focuses on that sector.

156 We further generate meteorology scenarios that include IAV in meteorology and 157 scenarios that do not include IAV in meteorology. For the former scenarios, we run WRF-STILT 158 using standard protocols as described in Sect. 2.1. For the latter scenarios, we average footprints 159 from different years to remove IAV in meteorology. Specifically, at each in-situ monitoring site, 160 we average the footprints from each month of the year across all years of modeling simulations. 161 In other words, we average the WRF-STILT footprints from all Januarys (across 2007-2015), 162 across all Februarys, etc. This approach preserves seasonal variability in the footprints but removes IAV. For the GOSAT observations, we group the observations into 4° latitude by 4° 163 164 longitude grid boxes across the United States. Within each box, we average the footprints from

165 each month as described above.

166 We subsequently fit trend lines to the model outputs for each scenario. We can then 167 compare and contrast the impact of meteorology versus emissions on apparent trends in MMR. 168 We specifically fit trend lines using the procedures outlined in Lan et al. (2019) for in situ 169 observations and Sheng et al. (2018) for GOSAT observations. We use line-fitting procedures 170 from these studies to ensure that the results presented here are directly comparable to existing 171 research and to ensure that any differences from these existing studies are not due to differences 172 in the trend-fitting procedure. Technical details of trend line fitting can be found in the SI Sect. 173 S1.

### 174 **3 Results and discussion**

175

3.1 Meteorology yields an upward trend in atmospheric methane across the United States

176 We find that meteorology has a large impact on inter-annual variability (IAV) in modeled 177 methane mixing ratios. For example, we calculate the maximum and minimum values in 178 annually-averaged MMR at each observation site in the NOAA Global Monitoring Laboratory 179 tall tower network. For these calculations, we use anthropogenic emissions that do not contain 180 any trend (e.g., scenario 3 described above), such that IAV in MMR does not reflect variability 181 in emissions. In these simulations, we find, on average, that IAV in MMR at the observation sites 182 is equal to 40% of the total average atmospheric methane signal from North America (Fig. S1 -183 S8). At some sites, particularly sites that are close to large agricultural or oil and gas emissions sources, this IAV is as high as 59% of the average MMR (e.g., at Eerie, Colorado, site BAO). By 184 185 contrast, at sites that are distant from large methane emissions, this IAV can be as small as 20% 186 of the average MMR (e.g., at Argyle, Maine, site AMT).

187 In fact, IAV in meteorology also yields an apparent upward trend in MMR at all of the 188 tall tower observation sites. Figure 1 displays the results of the four modeling scenarios at these

- 189 sites. The individual bars in the plot display the trend (i.e., percent annum change) in MMR at
- each observation site estimated using a linear regression (Sect. 2). Specifically, the yellow bars
- display the results for scenarios that include a plausible upward trend in emissions while the blue
- bars display the results for scenarios that do not include a trend in emissions. Furthermore, darkshaded bars display results for scenarios that include IAV in meteorology while light-shaded bars
- shaded bars display results for scenarios that include IAV in inecorology wine right-shaded bars show scenarios where IAV in meteorology has been removed (Sect. 2). Note that we estimate
- negative trends at a few sites in a few scenarios. In most cases, the standard error bars encompass
- 296 zero. In two other instances (S2 at STR and WGC), the negative trend estimate occurs at sites
- 197 that have a very large seasonal cycle in MMR and have sustained data gaps; the combination
- 198 makes trend estimation at these sites prone to error (discussed in Sect. S2).



199

Figure 1. Estimated trends with uncertainty in MMR at different in-situ observation sites (years 2007-2015) and for different modeling scenarios. Sites include Argyle, Maine (AMT); Erie,
Colorado (BAO); Park Falls, Wisconsin (LEF); Billings, Oklahoma (SGP); Sutro Tower, San Francisco, California (STR); West Branch, Iowa (WBI), Walnut Grove, California (WGC), and Moody, Texas (WKT) (Andrews et al. 2014). We find that IAV in meteorology has a much larger impact on estimated trends than does variability in emissions. Note that Figs. S1-S8 display the trends in observed MMR at these sites for reference.

207 We find an upward trend in MMR at all sites, irrespective of whether we include a trend 208 in emissions (e.g., scenarios S1 and S3). By contrast, when we remove IAV in meteorology, the 209 upward trend in MMR largely disappears (e.g., scenarios S2 and S4). We therefore conclude that 210 meteorology is likely driving the trend in model outputs. Furthermore, even when we do not 211 include a trend in emissions, the trend in the model outputs is often between 2-4% per annum 212 and ranges from 0.2% per annum (at Argyle) to 5.5% per annum (at Erie) (scenario 3). These 213 numbers are comparable in magnitude to the US methane emissions trend estimated by several 214 recent atmospheric studies (e.g., Sheng et al. 2018, Turner et al. 2016). These studies attribute

- 215 trends in observed atmospheric mixing ratios to emissions, while our results suggest that IAV in
- 216 meteorology can yield comparable trends.

217



Figure 2. Estimated trends in MMR at GOSAT observation sites (years 2009-2015). Panel (a) displays the result of modeling scenario 3 (IAV in meteorology and no trend in emissions), while panel (b) displays the estimated trend in GOSAT observations. The modeled trend (a) has a similar overall magnitude to the observed trend (b), even though the former does not contain an emissions trend. Note that Fig. S18 – S21 display modeled trends for the three remaining scenarios not shown here.

By contrast, we find that plausible trends in emissions have a smaller impact on estimated trends in MMR relative to meteorology. For example, scenarios 1 and 3 in Fig. 1 display the results when we do and do not, respectively, include a plausible trend in anthropogenic emissions. The differences in estimated trends between these two scenarios is generally small; the difference is between 0.5 - 1.1% per annum, except at Argyle, a remote site in northern Maine far from large emissions sources. In other words, the impact of an emissions trend is small relative to the overall trend in MMR.

231 Note that we conduct two sensitivity tests for observation sites in oil and gas producing 232 regions (SGP and WKT) – one test that explores the impact of the meteorological product used 233 in STILT and one that explores the impact of observation sampling time and frequency (Figs. 234 S35-36). In simulations using both meteorology products, the impact of a trend in emissions is 235 small relative to IAV due to meteorology, though the models do not always agree on the exact 236 magnitude of MMR in specific months. In the second test, we find that variations in sampling 237 time have little impact on MMR at one site (WKT) but do impact the results at another site 238 (SGP); hence, we cannot rule out the role of observation sampling frequency and time on 239 estimates of atmospheric methane trends.

240 We find similar results for simulated GOSAT methane observations. Figure 2 displays 241 the estimated trend in MMR from scenario 3 (panel a) and from the GOSAT observations (panel 242 b) (Fig. S18, S19, and S21 displays scenarios 1, 2, and 4.). The figure shows the trend (% per 243 annum) for model outputs and observations aggregated into 4° by 4° latitude-longitude grid 244 boxes (Sect. 2). The model simulations shown here do not include a trend in emissions, yet the 245 overall trend in MMR is roughly comparable in magnitude to the overall trend in the GOSAT 246 observations. Thus, it is plausible that variability in meteorology is driving much of the observed 247 trend in GOSAT observations. Note that a small number of grid boxes yield unrealistic trend 248 estimates (e.g., coastal northern California and northern Vermont). These grid boxes contain a 249 limited number of observations that are not evenly distributed across seasons and years during 250 the study period, making trend estimation challenging. Also note that Figs. S22-S28 display 251 detailed modeled and observation time series at several prototypical locations across the United 252 States.

253 We note that the results described above could differ if analyzed across a longer time 254 horizon (e.g., across multiple decades). If there were sustained emissions trends across multiple 255 decades, it might be easier to identify directly from atmospheric observations, even given large 256 IAV in meteorology. With that said, existing studies of methane trends have examined similar 257 time periods to this study (e.g., Lan et al. 2019, Maasakkers et al. 2020, Sheng et al. 2018, 258 Turner et al. 2016). Furthermore, observations that span multiple decades are rarely available, 259 except at a handful of global monitoring sites (at the time of writing), and shorter time periods, 260 like those evaluated in this study, are also helpful for evaluating the impacts of emissions 261 policies in a timely manner (e.g., Miller et al. 2019).

262

3.2 Local meteorological processes correlate with atmospheric methane trends

263 In Sect. 3.1, we argue that meteorology yields large IAV in MMR, and a natural followup question is to evaluate what specific aspects of meteorology correlate with this IAV. We find 264 that IAV in local meteorological processes show a strong correlation with IAV in MMR. To 265 266 evaluate this question, we examine the correlation between annually-averaged MMR and the 267 "local" STILT footprint. The STILT footprint estimates the impact of emissions in a given location on the observation site (in units of ppb per unit emission). Here, we define the local 268 269 footprint as the 1° latitude/longitude grid box where the observation is located, and we then 270 average this footprint across each year. We compare these local footprints against annually-

- averaged MMR. Figure 3 displays the results of this analysis for model outputs at GOSAT
- observation locations (panel a) and in situ observation locations (panel b). We find that the
- 273 correlation (r) between MMR and the local footprint is strong -- greater than 0.8 in many
- locations for the GOSAT simulations and greater than 0.5 at most locations. The correlation is
- similarly strong for the simulations at in situ observation sites -- between 0.8 and 1.0.



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We further explore the relationships between IAV in MMR and IAV in several specific, 280 281 local meteorological processes -- including planetary boundary layer (PBL) height, vertical wind 282 speed  $(\Omega)$ , and total wind speed at the observation location and modeling height (i.e., the 283 Euclidean sum of u and v wind speed). In this specific study, we use estimates for these 284 parameters from North American Regional Reanalysis (NARR, NCEP, 2005). At the in situ observation sites, we often find the strongest anti-correlations between IAV in MMR and IAV in 285 286 annually-averaged local wind speed, particularly at sites near large sources (e.g., WGC and 287 WKT). When local winds are stagnant, methane (presumably from local sources) accumulates 288 around the observation site. By contrast, faster winds likely promote greater ventilation and 289 thereby decrease methane at the observation sites. Urban sites (e.g., STR, BAO), however, 290 exhibit a stronger anti-correlation with PBL height. At these sites, larger PBL heights are 291 associated with dilution of the urban pollution dome. Curiously, MMR at two sites (LEF, AMT)

## is positively correlated with PBL height. At these remote sites, higher PBL heights could be

associated with greater transport of methane from distant source regions.

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Figure 4. The correlation (*r*) between annually-averaged MMR and various meteorological factors at the in-situ observation sites. We find that MMR is often anti-correlated with local wind speed, though the strength of that relationship varies by site. By contrast, at urban sites (STR and BAO), we find the strongest anti-correlation with PBL height.

Note that we are not able to identify meaningful correlations between IAV in MMR and specific meteorological parameters for the GOSAT simulations. GOSAT observes methane mixing ratios across an entire vertical atmospheric column. As a result, IAV in MMR is likely influenced by a complex mixture of meteorological parameters across different altitudes.

303 Our findings on methane trends are in parallel with several other studies that report on the 304 role of atmospheric transport in air pollutant and GHG variability (e.g., Keppel-Aleks et al. 2011, Kerr et al. 2020, 2021, Samaddar et al. 2021, Torres et al. 2019). These studies generally find 305 306 that transport plays a dominant role in explaining meso- and synoptic-scale variability in trace 307 gas mixing ratios. For example, Keppel-Aleks et al. (2011) report that variations in total column CO<sub>2</sub> mixing ratios are forced both by local CO<sub>2</sub> fluxes and advection on diurnal scales, and on 308 309 synoptic scales, CO<sub>2</sub> variations arise due to large-scale eddy-driven disturbances of the 310 meridional gradient. Torres et al. (2019) report similar findings using CO<sub>2</sub> observations from the Orbiting Carbon Observatory 2 (OCO-2). Kerr et al. (2020, 2021) further argue that daily, 311 312 continental-scale variations of O<sub>3</sub> are largely meteorology driven and are influenced by the 313 meridional flow related to the jet stream. In the present study, we also find that transport plays a

- dominant role in trace gas (i.e., CH<sub>4</sub>) mixing ratios, albeit at annual instead of the daily/synoptic
- 315 scales examined in the aforementioned studies.

#### 316 4 Conclusions

317 Natural gas production activities in the US increased during the shale gas boom, leading 318 to concerns about increasing methane emissions. In fact, several studies report increasing MMR 319 across the US relative to the global mean. However, we find that meteorology, not emissions, can explain this upward trend MMR between 2007 and 2015. We then explore which 320 321 meteorological factors correlate with this upward trend. Using a footprint analysis, we argue that 322 IAV in MMR is likely correlated with local meteorological processes. At in situ monitoring sites, 323 we also find higher correlations between MMR and IAV in local wind speed than with 324 meteorological parameters related to vertical mixing.

Overall, our results show that IAV in MMR reflect variability in meteorology as much or more than variability in emissions. This finding poses an inherent challenge for detecting trends in emissions because, at least in the case of methane, the atmospheric signal of that emissions trend is comparatively small. This result is especially applicable given the limited time span of many existing in situ and satellite observation records. This study further cautions against interpreting trends in atmospheric greenhouse gas mixing ratios as a direct proxy for trends in emissions.

332 This work also lends support for existing studies that show little or no trend in US 333 methane emissions. Specifically, existing studies fall into two categories: studies that directly 334 interpret trends in atmospheric observations (e.g., Lan et al. 2019, Sheng et al. 2018, Turner et al. 335 2016) and studies that estimate emissions using inverse modeling, which accounts for 336 meteorology using a modeled and/or reanalysis product (e.g., Benmergui et al. 2015, Lu et al. 337 2021, Maasakers et al. 2020). Studies that directly interpret trends from atmospheric 338 observations find an upward emissions trend during a similar time period as the present study 339 (2.5 - 4.7% per annum). By contrast, studies that account for atmospheric transport through the 340 use of inverse modeling find little upward trend in methane emissions (e.g., 0.1 - 0.7% per 341 annum). Inverse modeling studies account for trends in MMR due to meteorology instead of 342 aliasing the trends on emissions, and the present studies therefore helps explain these seemingly 343 irreconcilable results.

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 conflicts of interest. We thank Thomas Nehrkorn and Marikate Mountain from AER, Inc. for
 generating STILT footprints.

348

### 349 **Open Research**

- 350 The in situ observations used in this study are available from the NOAA Global Monitoring
- 351 Laboratory ObsPack (Cooperative Global Atmospheric Data Integration Project 2020). The
- 352 GOSAT methane observations (UoL Proxy XCH<sub>4</sub> Retrieval Version 9) are available at
- 353 http://dx.doi.org/10.5285/18ef8247f52a4cb6a14013f8235cc1eb. In addition, STILT footprints
- 354 from CarbonTracker-Lagrange are available at https://gml.noaa.gov/ccgg/carbontracker-
- 355 lagrange/.

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## **@AGU**PUBLICATIONS

#### Geophysical Research Letter

#### Supporting Information for

#### Ambiguity in Recent Changes to US Methane Emissions

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#### **Contents of this file**

alls on trend line fitting for in-situ
and GOSAT
tails on the analysis for in-situ monitoring
ail on the analysis for GOSAT observations
ulations
es for in-situ monitoring sites
hane enhancement timeseries with
equency.
efficient between MMR and various
al parameters with scatter plot for each in-situ e.
efficient between observed enhancements
eteorological parameters with scatter plot for onitoring site.
ted using GOSAT observations for all 4
narios
es for GOSAT at 7 prototypical locations

Figures S29 - S35:	Scatter plot of total enhancement vs local footprints for
	GOSAT observations at 7 prototypical locations
Figures S36 - S37:	MMR timeseries comparison for WRF, NAM12, NAMs12-
	fixed meteorology products

#### S1 Additional details on trend line fitting for in-situ observations and GOSAT

This section of the supplement provides detailed steps of trend line fitting for insitu and GOSAT observations using modeled MMR. Specifically, we fit trend lines at each in-situ observation site for each scenario. As in Lan et al. (2019), we fit a linear trend line using ordinary least squares (OLS) to monthly model estimates that have been deseasonalized using a 2nd-order polynomial fit and band pass filter. The data are further log10 transformed before line fitting (If the model output were to increase by a constant percentage per annum, the resulting output would have a non-linear slope, and the log10 transformation would make that slope linear.). For GOSAT, we first average the model output into 4° by 4° latitude-longitude grid boxes across CONUS and estimate a trend for each grid box, the same procedure as Sheng et al. (2018). GOSAT sounding locations are sparsely distributed and vary from month-to-month, and this averaging procedure yields a more consistent MMR estimate for each grid box. We deseasonalize the model outputs using seasonal-trend-loess (STL) decomposition method (Cleveland et al. 1990), and fit a trend-line to annually-averaged model outputs using OLS.

#### S2 Additional details on the analysis for in-situ monitoring sites

This section of the supplement provides additional analysis of the model outputs at in situ atmospheric monitoring sites: detailed model time series at each site, comparisons against trends in observed atmospheric mixing ratios, and additional comparisons against individual meteorological variables.

Figures S1 - S8 display time series of MMR at each in situ observation site and for each modeling scenario (i.e., scenarios 1-4). Each figure displays monthly-averaged model outputs that have been deseasonalized, as described in Sect. 2.2. In addition, the figures show the trend line fitted to the modeled time series for each scenario. The time series show a clear upward trend in MMR at most observation sites (at least for several model scenarios), providing a visual confirmation of the trend lines reported in Fig. 1

The figures further show observed methane enhancements (deseasonalized and interpolated for gap-filling, shown in black) and a trend line fitted to these observed enhancements. The model outputs often do a good job of reproducing monthly variability in the observations, even if the model outputs do not always match the magnitude of the observations. Note that the purpose of this study is not to determine which of the modeled scenarios is the best match against observations. Rather, the four scenarios developed here are used as test cases to explore the plausible impacts of meteorology and emissions. By contrast, trends in observed atmospheric methane are likely due to a combination of both meteorological factors and complex, unknown trends in surface emissions. We feel that the latter are best estimated using Bayesian inverse modeling, which is beyond the scope of this manuscript. Note that in Figs. S1-S8, the fitted trend lines for observed methane enhancements (shown in black) for a few sites exhibits a slight downward trend (i.e., site BAO, WBI, and WGC). We find that such downward trends are likely due to a reduction in observation frequency. Figs. S9-S11 display the timeseries with fitted trend lines of observed, monthly-averaged methane enhancements (shown in black), deseasonalized observed methane enhancements (shown in blue), and monthly observation frequency (grey bars in the background). All three sites (BAO, WBI, and WGC) show a downward shift in the timeseries associated with a change in observation frequency: these timeseries show an upward trend before 2011 and after 2011 but exhibit a downward shift in 2011. Such reduction in observations can cause observation sites to capture less variability in atmospheric methane within a given month, especially sporadic methane spikes from nearby cities or other sources, and can result in fitting unrealistic downward trends.

Also note that the observed methane enhancements displayed in Figs. S1-S8 show mixing ratios after subtracting a modeled methane background or boundary condition. The methane boundary condition used here approximates methane mixing ratios in air over the Pacific and Atlantic Oceans before these air masses enter the United States. The purpose of this study is to explore methane trends across the US, not global trends, and subtracting the methane boundary condition removes the influence of global methane trends from the analysis. By contrast, we do not need to subtract a boundary condition from the model simulations; the STILT simulations here are regional in scope and only model atmospheric methane enhancements due to fluxes in North America.

We use the methane boundary condition generated for NOAA's CarbonTracker-Lagrange project for all simulations in this study. This approach is identical to that used in multiple existing methane and GHG modeling studies based on the STILT model (e.g., Hu et al. 2019; Miller et al. 2013, 2014, 2016; Shiga et al. 2018a, 2018b). Specifically, we first interpolate in situ methane observations zonally and in time to create an interpolated "curtain" of estimated methane values across the Pacific and Atlantic oceans (e.g., as in Jeong et al. 2013 and Miller et al. 2013). We then sample this curtain at the ending locations and times of the particles in each STILT simulation. For each STILT simulation, we then average the sampled curtain values across all 500 particles in the simulation, and this average value becomes the estimated background for a specific methane observation.

Further note that we do not include methane oxidation in either the methane boundary condition calculations or in the calculation of STILT footprints. This approach is similar to other studies of regional methane emissions that use a particle trajectory model like STILT (e.g., Cui et al. 2015, 2017; Huang et al. 2019; Miller et al. 2013, 2014, 2016a, 2016b; Ren et al. 2018; Sargent et al. 2021). The atmospheric lifetime of methane is 12 years, while the particles in each STILT simulation are allowed to travel backward in time for 10 days (though many trajectories terminate at the edge of the North American model domain in less time). Over 10 days, up to 0.2 - 0.3% of modeled methane could decay, and we therefore do not include this chemistry in model simulations due to its small impact. Furthermore, even large inter-annual variability in hydroxyl radical (OH) levels would likely have minimal impact on the model simulations here given their regional scope. Figures S12 – S14 provide additional detail on the comparisons between annualaveraged, modeled MMR and various meteorological parameters (i.e., planetary boundary layer (PBL) height, vertical wind speed ( $\Omega$ ), and total wind speed at the observation location). These figures display each comparison as a scatterplot, whereas Fig. 4 in the main article lists the estimated correlation coefficient for each comparison. These figures provides visual confirmation that the comparison between MMR and local wind speed is often stronger than the comparisons between MMR and other meteorological parameters.

Figures S15 – S17 further compare observed methane enhancements against the meteorological parameters described above. Fig. 4 in the main article displays this comparison for modeled methane outputs while the figure here shows the same comparison for observed methane enhancements. Similar to the model analysis in Fig. 4, we also find that the relationships between observed methane enhancements and meteorology are often strongest for local wind speed. This result provides further confirmation of the analysis in Fig. 4.



**Figure S1.** Time series of MMR at site AMT for all 4 modeling scenarios and observed trends



**Figure S2.** Time series of MMR at site BAO for all 4 modeling scenarios and observed trends





**Figure S3.** Time series of MMR at site LEF for all 4 modeling scenarios and observed trends

**Figure S4.** Time series of MMR at site SGP for all 4 modeling scenarios and observed trends



**Figure S5.** Time series of MMR at site STR for all 4 modeling scenarios and observed trends





**Figure S6.** Time series of MMR at site WBI for all 4 modeling scenarios and observed trends

**Figure S7.** Time series of MMR at site WGC and for all 4 modeling scenarios and observed trends



**Figure S8.** Time series of MMR at site WKT for all 4 modeling scenarios and observed trends



Figure S9. Observed methane enhancement at site BAO with observation frequency



Figure S10. Observed methane enhancement at site WBI with observation frequency



Figure S11. Observed methane enhancement at site WGC with observation frequency



Enhancement (ppb)

**Figure S12.** Correlation coefficient between modeled MMR and PBL height parameters for all in-situ monitoring sites.



**Figure S13.** Correlation coefficient between modeled MMR and vertical wind speed for all in-situ monitoring sites.



**Figure S14.** Correlation coefficient between modeled MMR and horizontal windspeed for all in-situ monitoring sites.



**Figure S15.** Correlation coefficient between observed MMR and PBL height for all in-situ monitoring sites.



**Figure S16.** Correlation coefficient between observed MMR and vertical windspeed for all in-situ monitoring sites.







#### S3 Additional details on the analysis for GOSAT observations

This section includes supplementary figures describing analysis of the GOSAT observations and the associated model simulations. Figures S18-S21 display the trends in modeled MMR at GOSAT observation locations, averaged into 4° by 4° latitude-longitude grid boxes. These figures display the results for all four of the modeling scenarios, in contrast to Fig. 2 in the main article, which only displays the results for scenario three (no trend in emissions, IAV in meteorology). Figures S18-S21 show that the simulated trend in emissions yields a relatively small change in the model outputs; the trends in MMR for scenario one (trend in emissions, IAV in meteorology) are similar to the trends in MMR estimated for scenario three (no trend in emissions, IAV in the trends in MMR estimated for scenario three (no trend in emissions, IAV in the trends in MMR estimated for scenario three (no trend in emissions, IAV in the trends in MMR estimated for scenario three (no trend in emissions, IAV in the trends in MMR estimated for scenario three (no trend in emissions, IAV in the trends in the trends in MMR estimated for scenario three (no trend in emissions, IAV in the trends in the trends in MMR estimated for scenario three (no trend in emissions, IAV in the trends in the trends in MMR estimated for scenario three (no trend in emissions, IAV in the trends i

meteorology). Similarly, the estimated trends in scenario two (trend in emissions, no IAV in meteorology) are similar to the estimated trends in scenario four (no trend in emissions, no IAV in meteorology). By contrast, the largest difference among simulations (i.e., the largest difference in the estimated trends) is between scenarios that do and do not include IAV in meteorology. Specifically, scenarios one and three, which include IAV in meteorology, are most different from scenarios two and four, which do not include IAV in meteorology. This analysis using GOSAT observations parallels the conclusions of the analysis for the in-situ observation sites; trends in emissions have a modest impact on trends in MMR while IAV in meteorology has a much larger impact.

Figures S22 - S28 further display modeled MMR time series at several prototypical locations (i.e., for several 4° by 4° latitude-longitude grid boxes). These figures provide visualization of the model and observational outputs that are used in trend fitting. Each figure displays annually-averaged MMR for each modeling scenario, and trend lines fitted to each of these model time series. These figures further reinforce the large differences between model simulations that do and do not include IAV in meteorology (e.g., scenarios one and three versus two and four).

Note that we also subtract a methane background or boundary condition from the GOSAT observations before plotting the time series in Figures S22 - S28 and before fitting a trendline, as in Fig. 2. By subtracting a background or boundary condition, we remove global methane trends from the analysis and focus only on trends over North America. We construct this methane background using the same approach as in Sheng et al. (2018). Specifically, within each year and each 4° by 4° grid box, we identify the GOSAT observations with the lowest observed mixing ratios (the lowest 5th percentile). We then average those observations in the lowest 5th percentile and use this average as the methane background for that year in that grid box. Sheng et al. (2018) used this approach to calculating the background because multiple existing studies have used similar percentile approaches for estimating regional backgrounds (e.g., Goldstein et al. 1995).

The approach used to estimate the background for GOSAT observations is not the same as the approach used for in situ observations in this study (Sect. S1). We do so for multiple reasons. First, we want to directly compare against existing studies of methane emissions from North America and have therefore used the same approach for GOSAT and in situ observations, respectively, as in existing studies (e.g., Jeong et al. 2013, Miller et al. 2013, and Sheng et al. 2018). Second, there is always a possibility that GOSAT observations may exhibit biases relative to in situ observations. We therefore use GOSAT observations to build the background for the GOSAT analysis and in situ observations to build the background for the in-situ analysis. This approach ensures that any discrepancies between in situ and satellite observations do not contaminate the estimated background.

The final set of figures associated with this section of the supplement provides more in-depth visualization of the relationship between MMR and the magnitude of the local footprint (Fig. S29-S35). In the main article, we argue that local meteorological processes are likely driving IAV in MMR at the GOSAT observation sites. We argue this point in the main article by exploring correlations between MMR and the annually-averaged magnitude of the local footprint (Fig. 3). Note that we define the local footprint as a 4° latitude/longitude radius area around the observation location. Figures S29-S35 show scatter plots comparing MMR and the magnitude of the local footprint for several prototypical locations. In Fig. 3, we find that MMR and the magnitude of the local footprint are closely correlated at most locations. The scatterplots shown here further confirm that point.



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Figure S18. Modeled MMR trends using GOSAT observations for scenario 1

Figure S19. Modeled MMR trends using GOSAT observations for scenario 2



Longitude

Figure **S20.** Modeled MMR trends using GOSAT observations for scenario 3



Figure S21. Modeled MMR trends using GOSAT observations for scenario 4



**Figure S22.** Time series of MMR for GOSAT prototypical location 1 (West Washington State)



Figure S23. Time series of MMR for GOSAT prototypical location 2 (West Kansas)



Figure S24. Time series of MMR for GOSAT prototypical location 3 (East Kansas)





Figure S25. Time series of MMR for GOSAT prototypical location 4 (Chicago area)

**Figure S26.** Time series of MMR for GOSAT prototypical location 5 (West New York - West Pennsylvania)







**Figure S28.** Time series of MMR for GOSAT prototypical location 7 (East New York - East Pennsylvania)



**Figure S29.** Scatter plot of total modeled enhancement vs. local footprints for GOSAT prototypical location 1 (West Washington State)



**Figure S30.** Scatter plot of total modeled enhancement vs. local footprints for GOSAT prototypical location 2 (West Kansas)



**Figure S31.** Scatter plot of total modeled enhancement vs. local footprints for GOSAT prototypical location 3 (East Kansas)



**Figure S32.** Scatter plot of total modeled enhancement vs. local footprints for GOSAT prototypical location 4 (Chicago area)



**Figure S33.** Scatter plot of total modeled enhancement vs. local footprints for GOSAT prototypical location 5 (West New York - West Pennsylvania)



**Figure S34.** Scatter plot of total modeled enhancement vs. local footprints for GOSAT prototypical location 6 (West Virginia - Southwest Virginia)



**Figure S35.** Scatter plot of total modeled enhancement vs. local footprints for GOSAT prototypical location 7 (East New York - East Pennsylvania)

#### S4 Sensitivity simulations

We conduct two sensitivity tests at sites in oil and gas producing regions (SGP and WKT) to (1) evaluate the sensitivity of the STILT model outputs to the meteorological product used, and (2) investigate possible effects of gaps or irregularities in atmospheric sampling.

For the first sensitivity study, we generate a second set of STILT simulations using meteorology from North American Mesoscale Forecast System 12 km (NAM-12) (NCEP, 2015). We use NAM-12 as an alternative meteorology product in the sensitivity simulation because this product has been used in several existing regional GHG modeling studies (Huang et al. 2019; Ren et al. 2018; Sargent et al. 2021). This product also has a relatively fine spatial resolution (12 km) relative to some other meteorological products, making it a good choice for regional-scale GHG modeling. Figures S32a and S33a show the model simulations using NAM-12. Both figures show the monthly-average MMR (i.e., no methane background or boundary condition added; not deseasonalized). This setup for Figs. S32-33 allows for a direct visual comparison among the different sets of model outputs.

In both the NAM-12 STILT (Fig. S35a and S36a) and WRF-STILT (Fig. S35c and S36c) simulations, a trend in emissions has a small impact on the overall modeled timeseries. For example, the differences between S1 and S3 are small relative to overall variability in

MMR across both sets of model results. By contrast, we do find that the two models sometimes yield different MMR estimates for individual months. For example, NAM-12 tends to estimate higher peak MMR values relative to WRF simulations. Despite these differences between models, the overall impact of a trend in emissions is similar relative to the overall variability in each timeseries.

We further conduct a sensitivity test to evaluate the possible impacts of irregular sampling on the modeled timeseries. In general, flask samples are collected in the afternoons at each tower site, but there is some variability and gaps in sampling frequency. For example, there are typically 30-40 flasks available per month at WKT in years 2008-2010, but sampling frequency drops to ~10 observations per month in years 2012-2015. There are also individual months with relatively few samples, including September, 2008, which had about a quarter as many observations at WKT compared to surrounding months. In contrast to WKT, SGP consistently has been 4-5 observations per month during the study period.

In this sensitivity test, we compute NAM-12 STILT footprints for 1pm local time each day and construct modeled timeseries based on this output (Figs. S35b and S36b). The timeseries at WKT look nearly identical to one another; the model simulations with a fixed, daily sampling time look very similar to the modeled timeseries using the actual observed sampling times (Figs. S36a-b). By contrast, the simulations at SGP show noticeable differences compared to the timeseries using observed sampling times (Figs. S35a-b). We suspect that the low sampling frequency at SGP yields a monthly-averaged timeseries with high variability; the small number of samples collected each month means that the monthly average can vary greatly from one month to another. By contrast, the timeseries in the fixed experiments displays much less month-to-month variability, likely because there are more model points in each month to average over.

Overall, we conclude that sampling frequency and regularity can have an impact on MMR, particularly when those timeseries are averaged to aggregate timescales (e.g., monthly). With that said, the impact of a trend in emissions is small in all cases relative to overall monthly variability in MMR (e.g., S1 versus S3 in Figs. S35-36).



**Figure S36.** Comparison between monthly averaged MMR timeseries at site SGP for all 4 modeling scenarios using NAM12, NAM12 with fixed sampling time, and WRF meteorology products



**Figure S37.** Comparison between monthly averaged MMR timeseries at site WKT for all 4 modeling scenarios using NAM12, NAM12 with fixed sampling time, and WRF meteorology products