

# A comparative study on heterogeneity of clay rocks using pore-scale diffusion simulations and experiments

Tao Yuan<sup>1</sup>, Yuankai Yang<sup>2</sup>, Naila Ait-Mouheb<sup>2</sup>, Guido Deissmann<sup>2</sup>, Cornelius Fischer<sup>3</sup>, Thorsten Stumpf<sup>1</sup>, and Dirk Bosbach<sup>4</sup>

<sup>1</sup>Helmholtz-Zentrum Dresden-Rossendorf (HZDR), Institute of Resource Ecology

<sup>2</sup>Institute of Energy and Climate Research (IEK-6): Nuclear Waste Management and Reactor Safety, and JARA-CSD, Forschungszentrum Jülich GmbH (FZJ)

<sup>3</sup>HZDR

<sup>4</sup>Forschungszentrum Jülich

November 26, 2022

## Abstract

Accurate modeling and simulation of radionuclide migration in clay rocks such as the Opalinus Clay play a key role in the safety assessment of deep geological repositories for nuclear wastes. At the continuum scale, the representative elementary volume (REV) is a fundamental constraint to quantify the effective diffusivity, which is a key parameter in reactive transport (RT) models. Therefore, an accurate estimation of the REV is essential for a meaningful continuum-scale RT simulation in heterogeneous clay rocks. This study presents a comprehensive analysis of the heterogeneities of porosity and effective diffusivity in clay rocks by using the classical sampling theory and pore-scale simulations. First, in this study, the two-dimensional representative elementary area (REA) is correlated with the REV for porosity via a characteristic length. Next, it is shown that the REV for diffusivity is larger than the REV for porosity. Moreover, these two REVs can be correlated using Archie's law. In such a way, the REV for diffusivity can be determined by the developed correlations through analyzing two-dimensional microstructures, thus significantly reducing the computational cost. Finally, the applicability of our approach for clay rocks is validated by experimental data on the diffusion of tritiated water in the heterogeneous sandy facies of Opalinus Clay. From both the experimental data and the modeling prediction, the REV for diffusivity in the sandy facies of Opalinus Clay is in the order of cubic centimeters. This study provides critical insights into the diffusion in heterogeneous clay rocks towards an enhanced predictability of radionuclide migration.



## 20 **Abstract**

21 Accurate modeling and simulation of radionuclide migration in clay rocks such as the Opalinus  
22 Clay play a key role in the safety assessment of deep geological repositories for nuclear wastes.  
23 At the continuum scale, the representative elementary volume (REV) is a fundamental  
24 constraint to quantify the effective diffusivity, which is a key parameter in reactive transport  
25 (RT) models. Therefore, an accurate estimation of the REV is essential for a meaningful  
26 continuum-scale RT simulation in heterogeneous clay rocks. This study presents a  
27 comprehensive analysis of the heterogeneities of porosity and effective diffusivity in clay rocks  
28 by using the classical sampling theory and pore-scale simulations. First, in this study, the two-  
29 dimensional representative elementary area (REA) is correlated with the REV for porosity via  
30 a characteristic length. Next, it is shown that the REV for diffusivity is larger than the REV for  
31 porosity. Moreover, these two REVs can be correlated using Archie's law. In such a way, the  
32 REV for diffusivity can be determined by the developed correlations through analyzing two-  
33 dimensional microstructures, thus significantly reducing the computational cost. Finally, the  
34 applicability of our approach for clay rocks is validated by experimental data on the diffusion  
35 of tritiated water in the heterogeneous sandy facies of Opalinus Clay. From both the  
36 experimental data and the modeling prediction, the REV for diffusivity in the sandy facies of  
37 Opalinus Clay is in the order of cubic centimeters. This study provides critical insights into the  
38 diffusion in heterogeneous clay rocks towards an enhanced predictability of radionuclide  
39 migration.

## 40 **Plain Language Summary**

41 Contaminant migration in clay rocks is dominated by molecular diffusion due to their low  
42 permeability. To accurately simulate this process at the centimeter scale and above, the rocks  
43 can be assumed as homogeneous media only if their volume is larger than a critical volume,  
44 also known as the representative elementary volume (REV). Therefore, an accurate estimation  
45 of this critical volume is necessary for numerical modeling of contaminant migration in clay  
46 rocks. Calculating the REV in clay rocks is a major challenge. Therefore, in this study, the REV  
47 in clay rocks was systematically investigated, and easy-to-use correlations were established for  
48 rapid estimation of REV using two-dimensional micrographs of the rocks. These critical  
49 findings contribute to a better understanding of rock microstructures and to improved  
50 calculations of contaminant migration in clay rocks.

51

## 52 **1 Introduction**

53 Clay rocks such as the Opalinus Clay (OPA) in Switzerland are considered as potential  
54 host rocks for deep geological disposal of nuclear wastes. Radionuclide migration in clay rocks  
55 is dominated by molecular diffusion highly dependent on the pore network geometries. In the  
56 sandy facies of OPA (SF-OPA), this pore network is critically modified due to compositional  
57 variability and owing to diagenetic reaction products, e.g., carbonate and sulfide minerals  
58 (Philipp et al., 2017). Such spatial variability is responsible for heterogeneous diffusion patterns  
59 (Kulenkampff et al., 2015). At the continuum scale, the representative elementary volume (REV)  
60 is an important parameter for understanding and modeling the reactive transport of  
61 contaminants and radionuclides. An accurate estimation of the REV for diffusion is decisive for  
62 a meaningful continuum-scale simulation of radionuclide migration in heterogeneous clay  
63 rocks like SF-OPA, thus playing an important role in the safety analysis of deep geological  
64 repositories for nuclear waste.

65 In continuum mechanics for a heterogeneous material, the REV is the smallest volume  
66 over which a measurement can be made to produce a representative value of the macroscopic  
67 property in three-dimensional space (3D) (Bear & Bachmat, 1984). Recently, analytical

68 imaging techniques with different spatial resolutions were applied to provide the pore network  
69 geometries for various clay rocks (Houben et al., 2014; Keller & Holzer, 2018; Keller et al.,  
70 2013). Consequently, the REV for porosity can be easily estimated using classical sampling  
71 theory to understand the microstructural heterogeneities of the various materials (Kanit et al.,  
72 2003). By analyzing focused ion beam nano-tomography (FIB-nt) data of the pore space, Keller  
73 et al. (2013) determined that the REV for porosity in OPA is about  $100^3 \mu\text{m}^3$ . In cement pastes,  
74 the REV for porosity was found to have a similar value of  $100^3 \mu\text{m}^3$ , based on laser scanning  
75 confocal microscopy (LSCM) measurements (Yio et al., 2017). For the analysis of sandstone  
76 reservoir rocks, which have a larger grain and pore size, X-ray micro-computed tomography  
77 ( $\mu\text{CT}$ ) has been applied for the estimation of the REV for porosity (Fernandes et al., 2012). The  
78 results show that the porosity is representative of all samples with a side dimension of  $1400 \mu\text{m}$ ,  
79 indicating that the REV for porosity in these sandstone reservoir rocks is about  $1400^3 \mu\text{m}^3$ .

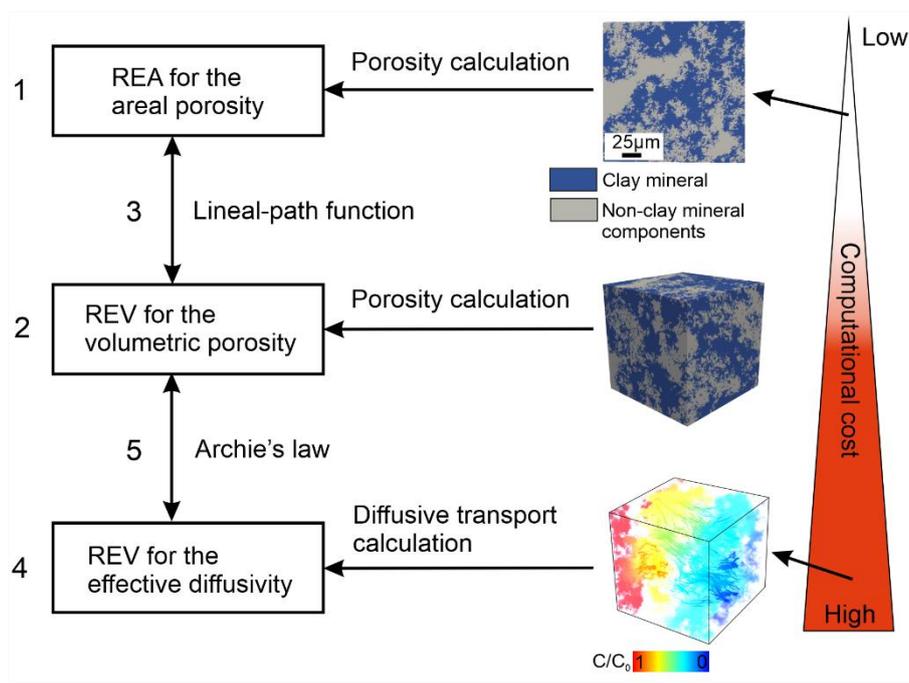
80 In two-dimensional (2D) conditions, the representative elementary area (REA) is the  
81 smallest area that can statistically represent the macroscopic property of the material. By  
82 analyzing scanning electron microscopy (SEM) data from both, the shaly and sandy facies of  
83 OPA, it was shown that the REA for the sandy facies is larger than for the shaly facies due to  
84 the coarse-grained clastic components and diagenetic carbonates in the sandy facies (Houben  
85 et al., 2014). Compared to the 3D imaging method, 2D imaging has the advantage of being  
86 widely accessible for providing information on sub-grain and intragranular variations in  
87 mineralogy (Peters, 2009), while it cannot directly provide pore network connectivity. At a  
88 comparable resolution ( $2 - 4 \mu\text{m}$ ), both 2D and 3D imaging analyses can provide relatively  
89 equivalent predictions of rock permeability based on the correspondingly resolved pore network  
90 topology (Beckingham et al., 2013). Although these studies provided detailed insights into the  
91 complexity of the microstructure of the materials concerning their porosity, the implementation  
92 of REV for porosity in continuum-scale diffusive transport processes remains questionable. As  
93 stated by Keller et al. (2013), the REV could be different for various properties indicating that  
94 the REV for porosity cannot be simply utilized for continuum-scale diffusive transport  
95 simulations. Therefore, the consistency of REVs between mineralogical composition and  
96 diffusion should be further investigated within a geostatistical framework.

97 To estimate the REV for diffusivity, a quantification of the effective diffusivity is a  
98 prerequisite step through both experimental and numerical methods. The diffusivity of OPA has  
99 been determined based on the analysis of mass flux and tracer activities at the outlet of diffusion  
100 cells under steady-state conditions in the laboratory (Van Loon et al., 2005; Van Loon et al.,  
101 2003) or by fitting a model to the measured tracer concentrations in boreholes under in-situ  
102 conditions (Glaus et al., 2015; Soler et al., 2015; Van Loon et al., 2004; Wersin et al., 2008).  
103 These experiments can provide the effective diffusivities of each tracer with a homogeneous  
104 diffusion assumption. Combining imaging techniques and numerical simulations, digital rock  
105 physics (DRP) provides a valuable tool to quantify the effective diffusivity of various rocks,  
106 exemplified by weathered basalts (Navarre-Sitchler et al., 2009) or cementitious materials  
107 (Yang & Wang, 2018). Recently, Yuan and Fischer (2021) proposed an integrated upscaling  
108 workflow from nm-scale to  $\mu\text{m}$ -scale based on multi-scale digital rock physics to estimate the  
109 effective diffusion coefficient of radionuclides in OPA. In the upscaling workflow, the synthetic  
110 digital rocks are constructed using the stochastic reconstruction method Quartet Structure  
111 Generation Set (QSGS) (Wang et al., 2007), which has been applied to provide digital rock  
112 models of shale matrices (Chen et al., 2015) and cementitious materials (Yang et al., 2019; Yang  
113 & Wang, 2018) for permeability and diffusivity predictions, respectively.

114 This study aims to analyze and correlate the REVs for both porosity and effective  
115 diffusivity of clay rocks based on synthetic digital rock models using the classic sampling theory.  
116 This study first determined the REA and REV for porosity based on the 2D and 3D  
117 microstructures of synthetic clay rock, respectively, and then correlate these two parameters via

118 a defined characteristic length using a lineal-path function (cf. steps (1) - (3) in Figure 1). Next,  
 119 pore-scale simulations are applied to quantify the effective diffusivity in digital rocks at the  
 120 micrometer scale, in which the 3D diffusion equation is numerically solved by our previously  
 121 developed numerical simulators (Yang & Wang, 2018; Yuan & Qin, 2020; Yuan et al., 2019).  
 122 The calculated effective diffusivities are utilized to estimate the REV for the diffusivity (cf. step  
 123 (4) in Figure 1). Moreover, a robust correlation between the REV for porosity and that for  
 124 diffusivity is derived and validated using two case studies with different microstructures (cf.  
 125 step (5) in Figure 1). Following this developed method, the REV for effective diffusivity can  
 126 be estimated based on the 2D microstructure of the clay rocks, thus significantly reducing the  
 127 computational cost. Finally, our developed method is validated against data from HTO through-  
 128 diffusion experiments performed in SF-OPA.

129



130

131 **Figure 1.** Schematic overview of the proposed workflow of REV and REA analysis. This  
 132 includes REV quantification for porosity (1) and diffusivity (2) based on porosity and diffusion  
 133 transport calculations, respectively, the correlation between two REVs via Archie's law (3), the  
 134 determination of REA for porosity based on 2D microstructure analysis (4), and correlation  
 135 between REA for porosity and REV for porosity via the lineal-path function (5). Using the  
 136 proposed workflow, the REV for diffusivity (step 2) can be obtained from REA for porosity  
 137 (step 4) with significantly reduced computational cost.

138

## 139 2 Methodology

### 140 2.1 REV and REA determination

141 The REVs for porosity and effective diffusivity and the REA for porosity were  
 142 determined using the classical sample theory (Kanit et al., 2003) as shown in Figure 2. For this,  
 143 the first ten different synthetic microstructures of shale with a size of  $800^3 \mu\text{m}^3$  were constructed  
 144 (cf. step (a) in Figure 2). For each microstructure, various sub-regions with five different  
 145 volumes of  $800^3$ ,  $400^3$ ,  $200^3$ ,  $100^3$ ,  $50^3$ , and  $25^3 \mu\text{m}^3$  were extracted. For each volume, one sub-  
 146 region was randomly selected within one microstructure, resulting in ten different sub-regions

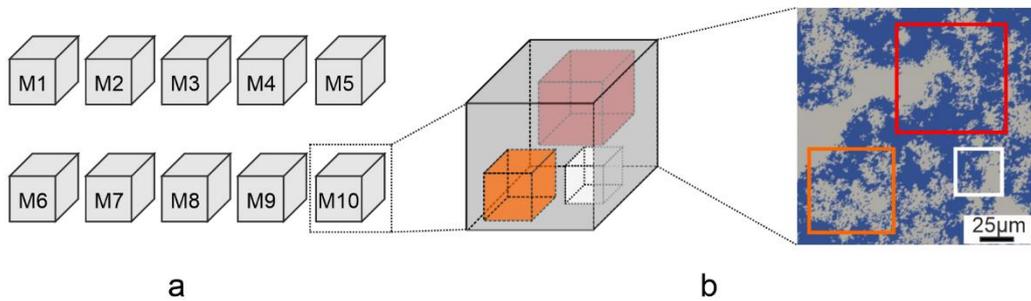
147 per volume among the ten microstructures (cf. step (b) in Figure 2). To obtain the 2D  
 148 microstructure, we randomly extracted one cross-sectional surface for each sub-region,  
 149 resulting in fifty different 2D microstructures. For each subset, the porosity and the effective  
 150 diffusivity were quantified (see Sect. 2.3 for a detailed description of the quantification of  
 151 diffusivity). As the last step, a geostatistical analysis was performed to estimate the REV's for  
 152 porosity and diffusivity.

153 Based on classical sampling theory, the relative error on the exact mean value of a given  
 154 property  $M_D$  is defined as

$$155 \quad \varepsilon(l) = 2\sigma_D(l)/M_D, \quad (1)$$

156 where  $\sigma_D$  is the standard deviation of the property for the cubic subsets with the identical edge  
 157 length of  $l$ . The REV for the given property can be determined with a predefined relative error,  
 158 e.g.,  $\varepsilon = 10\%$  (Houben et al., 2014; Keller et al., 2013).

159



160

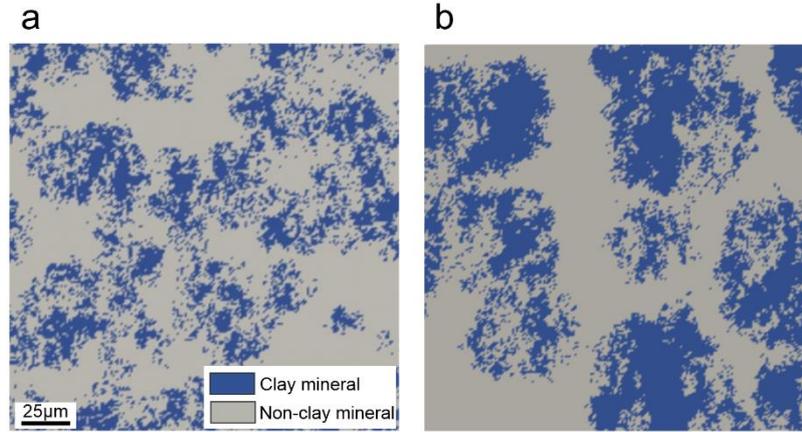
161 **Figure 2.** Schematic representation of the reconstruction of ten microstructures (M1 – M10) of  
 162 the shale (a), and extraction of various sub-regions with different volumes (b). The volumes of  
 163 the microstructures and extracted sub-regions are  $800^3$ ,  $400^3$ ,  $200^3$ ,  $100^3$ ,  $50^3$ , and  $25^3 \mu\text{m}^3$ ,  
 164 respectively. For each volume, one sub-region is randomly extracted within the entire domain  
 165 (e.g., red, orange, and white squares represent three randomly selected sub-regions with  
 166 different volumes).  
 167

## 168 2.2 Digital rock reconstruction

169 The sandy facies of OPA shows a heterogeneous microstructure with distinguishable  
 170 sandy layers and diagenetic carbonate lenses (Houben et al., 2014; Philipp et al., 2017). In this  
 171 study, the two-scale QSGS method based on stochastic clustering growth theory is utilized to  
 172 generate the digital rocks approximating the heterogeneous microstructures of shale rocks  
 173 (Wang et al., 2016). Compared with the original QSGS (Wang et al., 2007), this modified QSGS  
 174 method can generate a heterogeneous structure by combining coarse and refined structures by  
 175 introducing two different core distribution probabilities,  $c_f$ ,  $c_d$ , and volume fractions  $\varepsilon_c$ ,  $\varepsilon_f$  (Wang  
 176 et al., 2016). The final volume fraction of the clay minerals is  $\phi_c = \varepsilon_c \times (1 - \varepsilon_f)$ . Figure 3  
 177 shows cross-sections of two heterogeneous microstructures (S1 and S2) generated with  
 178 different parameters that are listed in Table 1. The digital rocks in Figures 3a and 3b contain  
 179 30% and 44% clay minerals, respectively, thus having similar volume fractions of clay minerals  
 180 as the mixture of clay and sandy laminae of SF-OPA (Houben et al., 2014). For a more detailed  
 181 algorithm of the modified QSGS method and descriptions of controlling parameters, the readers  
 182 are referred to Text S1 in the Supporting Information. Note that at the micrometer scale, the  
 183 microstructure of SF-OPA investigated, e.g., by SEM images reveals calcite and quartz as the  
 184 major non-clay constituents, which are considered as impermeable, based on FIB/BIB imaging

185 data (Keller & Holzer, 2018; Keller et al., 2013; Philipp et al., 2017). Therefore, the porosity  $\phi$   
 186 is assumed to correlate to the volume fraction of the clay minerals  $\phi_c$  as  $\phi = \alpha_c \cdot \phi_c$  (Keller et  
 187 al., 2015), where  $\alpha_c$  is the porosity of clay minerals.

188



189

190 **Figure 3.** Schematic representation of heterogeneous microstructures of clay rocks including  
 191 clay mineral aggregates (blue color) and non-clay mineral grains (grey color). The digital rock  
 192 models are partitioned into a mesh of  $200 \times 200$  grids with a pixel size of  $1 \mu\text{m}$ . The controlling  
 193 parameters in two-scale QSGS for structures (a) S1 and (b) S2 are listed in Table 1.

194

### 195 2.3 Quantification of effective diffusivity

196 The effective diffusion coefficients of the clay rocks were determined using pore-scale  
 197 simulations based on synthetic multiscale digital rock models (Yang et al., 2019; Yuan & Fischer,  
 198 2021). At the micrometer scale, the diffusion-sorption equation is used to describe the diffusive  
 199 transport of a solute in the porous media, written as follows:

$$200 \quad \frac{\partial C_{tot}}{\partial t} + \nabla \cdot \mathbf{J} = 0, \quad (2)$$

201 where  $C_{tot}$  is the total concentration of an aqueous solute defined as  $C_{tot} = \alpha C$ , where  $C$  is the  
 202 concentration of the aqueous solute at the micrometer scale, and  $\mathbf{J}$  is the flux through the entire  
 203 domain. Assuming a linear sorption isotherm with a distribution coefficient  $K_d$  (Leupin et al.,  
 204 2017; Wersin et al., 2008), the constant rock capacity factor  $\alpha$  can be calculated by  $\alpha = \phi +$   
 205  $\rho_{bd} K_d$  with the porosity  $\phi$  and the bulk dry density  $\rho_{bd}$ . Constant concentration conditions are  
 206 used at the inlet and outlet  $C_{tot} = C_{in}$  or  $C_{out}$ . We assume for simplicity that the clay rocks (i.e.,  
 207 here sandy OPA) are composed of permeable clay minerals and impermeable non-clay mineral  
 208 components including quartz, calcite, and pyrite (Bossart & Thurry, 2008; Keller et al., 2015;  
 209 Keller & Holzer, 2018). Therefore, the diffusion is controlled by the geometry of the clay  
 210 mineral aggregates as well as the diffusivity through the clay matrix at this scale. In this study,  
 211 we assume that the clay matrix has a homogeneous diffusivity. The diffusive flux is then  
 212 calculated by:

$$213 \quad \mathbf{J} = \begin{cases} -D_e^{clay} \nabla C, & \text{in the clay mineral aggregates} \\ 0, & \text{in the non-clay mineral components} \end{cases} \quad (3)$$

214 The 3D equations (2) and (3) are numerically solved by a previously developed  
 215 numerical simulator using the supercomputer JURECA-DC at Forschungszentrum Jülich  
 216 (Jülich Supercomputing Centre, 2018; Yuan & Qin, 2020; Yuan et al., 2019). The effective  
 217 diffusion coefficient of the digital rock at the micrometer scale is finally estimated by the total

218 mass flux  $J$  per unit cross-sectional area under steady-state conditions:

$$219 \quad D_e = \frac{J \cdot L}{(C_{in} - C_{out})}, \quad (4)$$

220 where  $L$  is the length of the domain. For more details on the numerical solution strategies and  
221 their validations, the readers are referred to Yang et al. (2019) and Yuan and Fischer (2021).

#### 222 2.4 Characteristic length to link REV and REA for porosity

223 In this subsection, we propose a characteristic length to correlate the REV for porosity  
224 (REV $\phi$ ) with the REA for porosity (REA $\phi$ ). Thus, the REV for porosity can be determined by  
225 the analysis of the 2D microstructure of the clay rocks (determined, e.g., by the analysis of SEM  
226 data). In this study, we assume for simplicity that the clay rock is a two-phase material  
227 consisting of clay minerals and non-clay minerals. As an important morphological descriptor  
228 to statistically measure the structure of random media, the lineal-path function  $L^j(r)$  describes  
229 the probability that a line segment of length  $r$  lies entirely in phase  $j$  ( $j = 1, 2$ ) (Yeong &  
230 Torquato, 1998). This function contains connectedness information about phase  $j$ , at least along  
231 a lineal path of length  $r$ , where  $L^j(0)$  is equal to the volume fraction of phase  $j$ ,  $\phi_j$  (Hornung,  
232 1997; Lu & Torquato, 1992). Thus, the lineal-path function can be utilized to correlate the  
233 volumetric information with areal information via connectedness. The lineal-path function is  
234 expressed as follows (Yeong & Torquato, 1998):

$$235 \quad L^j(r) = \overline{P_j(\vec{r}_1, \vec{r}_2)}, \text{ and } P_j(\vec{r}_1, \vec{r}_2) = \begin{cases} 1, & \text{when } \forall \vec{r}_x \in v_j, \\ 0, & \text{otherwise} \end{cases}, \quad (5)$$

236 where  $\bar{\cdot}$  denotes the mean value,  $\vec{r}_1, \vec{r}_2$  are any two points in the porous medium with a distance  
237  $r$ ,  $\vec{r}_x$  is the point on the straight line connecting points  $\vec{r}_1$  and  $\vec{r}_2$  ( $\vec{r}_x \in [\vec{r}_1, \vec{r}_2]$ ) and  $v_j$  is the  
238 subset occupied by phase  $j$ .

239 Here, we define the normalized lineal-path function as  $L_N^j(r) = L^j(r)/\phi_j$ , which  
240 follows  $L_N^j(0) = 1$  and  $L_N^j(\infty) = 0$ . To calculate  $L_N^j(r)$  for a heterogeneous polydispersed-  
241 sphere medium, Lu and Torquato (1992) developed an approximate formula, which was  
242 expressed as:

$$243 \quad L_N^j(r) = \exp\left[-m \frac{(1-\phi_j)r}{\phi_j R_{c,j}}\right], \quad (6)$$

244 where  $R_{c,j}$  is the characteristic length for phase  $j$  and  $m$  relates to the size distribution of  
245 polydispersed spheres. Based on the definition of  $L^j(r)$ ,  $R_{c,j}$  represents an average distance  
246 over which a linearly moving point inside phase  $j$  reaches its phase boundaries. It indicates that  
247 any two points will be statistically located in the same phase, when their spatial distance is equal  
248 to or less than  $R_{c,j}$ . Therefore, we assume that two parallel sections of a microstructure with a  
249 distance less than  $R_j$  have an identical area fraction of phase  $j$ . As previously mentioned in  
250 section 2.1,  $\varepsilon(l)$ ,  $\varepsilon(S)$ , and  $\varepsilon(V)$  are the relative errors as a function of the edge length, area,  
251 and volume of extracted cubic sub-regions, respectively. By using the assumption above, the  
252 relative error of the volumetric phase fraction as a function of volume  $\varepsilon_V(V)$  can be linked to  
253 the relative error of the area phase fraction with area  $\varepsilon_A(S)$  through  $R_{c,j}$ :  $\varepsilon_V(V) =$   
254  $\varepsilon_A(S)$ , as  $V = S \times R_c$ . Here, a relative error of the area phase fraction as a function of volume  
255 is defined as:  $\varepsilon_{VA}(V)$ . With  $V = S \times R_c$ , we can identify  $\varepsilon_{VA}(V) = \varepsilon_A(S)$ . By assuming that  
256 only the clay mineral aggregates are considered as permeable, one can get:

$$257 \quad \varepsilon_V(V) = \varepsilon_\phi(V). \quad (7)$$

258 Finally, we get the following equation:

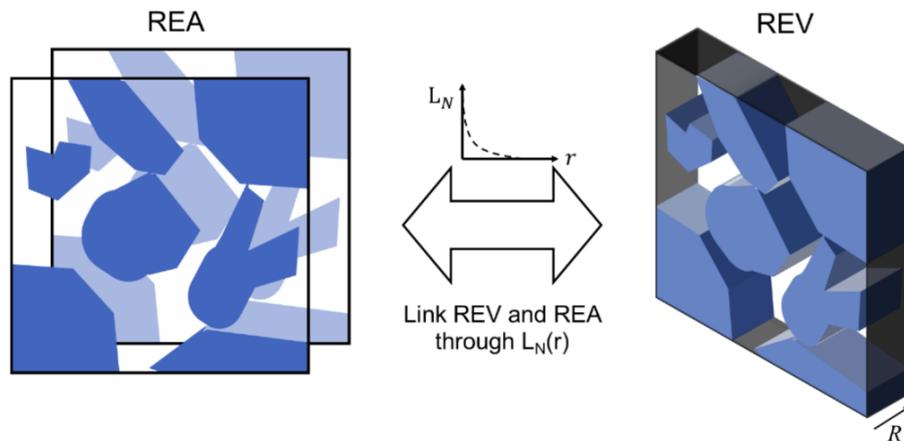
259 
$$\varepsilon_\phi(V) = \varepsilon_V(V) = \varepsilon_{VA}(V) = \varepsilon_A(S). \quad (8)$$

260 Consequently, as illustrated in Figure 4, the REV can be correlated with REA via  $R_c$  if setting  
 261 an identical predefined relative error:

262 
$$\text{REV} = \text{REA} \times R_c. \quad (9)$$

263 Note that REV and REA discussed above are accounted for volume and area phase fractions,  
 264 respectively. After calculating the phase fractions of the volume and area and the lineal-path  
 265 functions of several generated microstructures,  $R_c$  and  $m$  can be determined by using global  
 266 optimization. Note that the parameter  $m$  is the same for all microstructures while the parameter  
 267  $R_c$  has a different value for each one.

268



269

270 **Figure 4.** Schematic representation of a characteristic length  $R$  to correlate the REV  $\phi$  with the  
 271 REA  $\phi$ . An identical area fraction of clay minerals (blue color) is assumed when the surface is  
 272 inside of two surfaces with a distance of  $R$ .

273

#### 274 2.5 Correlation between REVs for porosity and diffusivity

275 In this subsection, a mathematical equation to correlate the REVs for porosity and  
 276 diffusivity is presented. In current diffusion studies, the effective diffusivity is usually  
 277 correlated with the total porosity ( $\phi$ ) and the diffusion coefficient of a tracer in free water ( $D_0$ )  
 278 via Archie's law (Appelo et al., 2010; Boving & Grathwohl, 2001; Grathwohl, 1998):

279 
$$D_e = aD_0\phi^n, \quad (10)$$

280 where  $n$  and  $a$  are empirical coefficients. Taking the logarithmic functions on both sides of  
 281 equation (10) leads to:  $\ln(D_e/D_0) = n \ln \phi + \ln(a)$ . As described in subsection 2.1, the REV  
 282 for a given property can be determined with a predefined relative error, which is calculated by  
 283 the standard deviation of the property (cf. equation (1)). Therefore, the standard deviations of  
 284  $\ln(D_e/D_0)$  and  $\ln \phi$  has the following mathematical relationship:

285 
$$\text{SD}(\ln(D_e/D_0)) = n \times \text{SD}(\ln \phi), \quad (11)$$

286 where SD denotes the operation of standard deviation.

287 Based on the mathematical calculation (dos Santos & Menon Junior, 2020; Kim et al., 2017),  
 288 the relative errors of porosity and effective diffusivity can be correlated through  $n$  (see Text S2  
 289 in the Supporting Information for a detailed derivation):

290 
$$n \times \varepsilon_V = n \times \varepsilon_\phi = \varepsilon_{D_e/D_0}. \quad (12)$$

291 Consequently, we can predict the value of  $\varepsilon_{D_e/D_0}$  through  $\varepsilon_\phi$ . As described in subsection 2.1,  
 292 the REV for a given property can be determined as  $\varepsilon = 0.1$ . Therefore, the REV for effective  
 293 diffusivity can be quantified with a predefined value of  $\varepsilon_{D_e/D_0} = 0.1$ , which is equivalent to  
 294  $\varepsilon_\phi = 0.1/n$  based on equation (12). To validate equation (11), we first select the calculated  
 295 effective diffusivities and porosities of sub-regions with volumes of  $400^3 \mu\text{m}^3$ . The empirical  
 296 exponent  $n$  in Archie’s law can then be determined by analyzing the calculated two properties.  
 297 Next, with the same dataset, the standard deviations of  $\ln(D_e/D_0)$  and  $\ln \phi$  are analyzed and  
 298 correlated. Finally, the comparison between the empirical exponent coefficient  $n$  in Archie’s  
 299 equation and the slope of the linear correlation between the standard deviations of  $\ln(D_e/D_0)$   
 300 and  $\ln \phi$  will be utilized to validate equation (11).

301 **2.6 Through-diffusion experiments in sandy facies of Opalinus Clay**

302 The applicability of the methodology described above was validated by through-diffusion  
 303 experiments in samples from the sandy facies of Opalinus Clay using tritiated water (HTO).  
 304 The samples were taken from a drill core extracted from borehole BAD oriented parallel to the  
 305 bedding of SF-OPA from the Mont Terri underground rock laboratory in Switzerland. To avoid  
 306 any contamination from the drilling process, three samples (labeled BAD-1, BAD-2, and BAD-  
 307 3) representative of the heterogeneity of the drill core (cf. Figure 5) were taken from the center  
 308 of the core, after removing the outer 2 cm using a diamond saw. The samples consist of different  
 309 proportions of darker grey clay layers, containing inter alia illite, illite/smectite mixed layers,  
 310 kaolinite and chlorite, and yellowish-brownish sandy layers, made up predominantly of quartz  
 311 and carbonates (mainly calcite) with a generally layered texture. The through-diffusion  
 312 experiments parallel to the bedding were conducted with a cylindrical diffusion cell to derive  
 313 the HTO transport parameters. The neutral tracer HTO was chosen to determine the total  
 314 connected transport porosity since it is assumed that neutral species can diffuse through all pore  
 315 spaces.

316



317

318 **Figure 5.** Photographs of the three heterogeneous drill core samples (BAD1 – BAD3) used in  
 319 the HTO-through diffusion experiments. Dark grey: clay-rich layers, light grey: sandy layers  
 320 containing quartz and carbonates (mainly calcite) in different proportions.

321

322 In the experimental setup, cylindrical clay samples (thickness:  $10 \pm 0.1 \text{ mm}$ ; cross-  
 323 sectional area:  $707 \pm 10 \text{ mm}^2$ ) were embedded in an epoxy resin (Epofix, Struers GmbH) which  
 324 formed a sample holder. The cylindrical clay sample was mounted in the PMMA cylinder  
 325 creating on one side the “high concentration reservoir” and on the other side the “low  
 326 concentration reservoir”. The total volumes of the high and low concentration reservoirs were  
 327 500 mL and 25 mL, respectively. The rock samples were sandwiched between sintered titanium  
 328 filters (Mott Corporation, Germany) with a porosity of 0.1, a diameter of 0.038 m, a thickness  
 329 of 0.001 m, and a pore diameter of  $1 \times 10^{-5} \text{ m}$ . A multi-channel peristaltic pump (Watson Marlow,

330 United Kingdom) circulated the pore solution through the tubing system towards the sample.  
 331 Before the through-diffusion experiments were started, each sample was saturated with tracer-  
 332 free clay pore water (Pearson, 1998) by adding the respective solution to the high and low  
 333 concentration reservoir and leaving it in contact with the clay sample for 5 weeks. To initiate  
 334 the diffusion, the solution inside the high concentration reservoir was spiked with HTO and a  
 335 concentration gradient was maintained with a concentration of  $1.86 \cdot 10^{-9}$  M in the upstream  
 336 compartment (see Figure S1 in Supporting Information) and zero concentration in the  
 337 downstream compartment. The accumulated activity was determined in the low concentration  
 338 reservoir by measuring the activity (in Bq) of HTO in the solution by liquid scintillation  
 339 counting (Quantulus, PerkinElmer) as a function of time. The diffusive flux was calculated  
 340 according to the method of Van Loon et al. (2003).

### 341 3 Results and discussion

342 Six sets of microstructures (S1 – S6) were constructed by using the two-scale QSGS  
 343 method (cf. section 2.2) with the controlling parameters listed in Table 1. For each set of  
 344 microstructures, ten structures were randomly generated by using the same parameters,  
 345 resulting in sixty different microstructures. These reconstructed microstructures are utilized to  
 346 determine and validate the parameters of the proposed correlations. In the first step, the REA  
 347 for porosity is correlated with the REV for porosity. The optimized lineal-path functions were  
 348 obtained to determine the characteristic length for the correlation (cf. section 3.1). Because the  
 349 microstructures of S1 and S2 have a similar volume fraction of clay minerals as the mixture of  
 350 clay and sandy laminae of SF-OPA (cf. section 2.2) and the development of correlation between  
 351 REVs for porosity and diffusivity does not need the global optimization utilized in section 3.1.  
 352 Therefore, the microstructures of S1 and S2 are used in section 3.2 for analyzing the REVs for  
 353 porosity and diffusivity and developing the correlation between the two REVs. At last, the  
 354 proposed correlations applied in clay rocks are validated using the experimental data from SF-  
 355 OPA (section 3.3).

356

357 **Table 1.** Controlling parameters used for the digital rocks reconstructed by the two-scale  
 358 QSGS method, and the corresponding characteristic lengths  $R_c$

Set No.	$c_d$	$c_f$	$\varepsilon_c$	$\varepsilon_f$	$\phi_c$	$R_c$ ( $\mu\text{m}$ )
S1	$5.0 \times 10^{-5}$	$2.0 \times 10^{-3}$	0.60	0.15	0.30	16.4
S2	$5.0 \times 10^{-6}$	$1.0 \times 10^{-4}$	0.65	0.27	0.44	23.8
S3	$5.0 \times 10^{-6}$	$1.0 \times 10^{-4}$	0.90	0.07	0.84	10.8
S4	$5.0 \times 10^{-6}$	$1.0 \times 10^{-4}$	0.85	0.11	0.57	21.0
S5	$1.5 \times 10^{-5}$	$5.0 \times 10^{-5}$	0.85	0.11	0.68	17.5
S6	$1.0 \times 10^{-5}$	$1.2 \times 10^{-4}$	0.70	0.15	0.45	23*

359 \* Predicted by the normalized lineal-path function in section 2.4

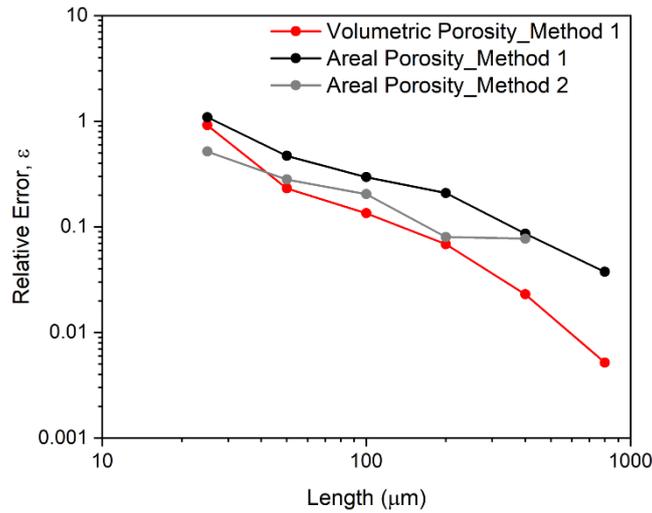
360

#### 361 3.1 Correlation between REA and REV for porosity

362 Figure 6 illustrates the relative errors of porosity for the 2D and 3D microstructures of  
 363 S1 as a function of the edge length of the subset, which shows a linear correlation on a log-log  
 364 scale. Both relative errors decrease with increasing edge length due to more statistically  
 365 representative properties with a larger length. From Figure 6, the relative error for the  
 366 volumetric porosity is smaller than that for the areal porosity, which indicates the length for  
 367 volumetric porosity is smaller than that for areal porosity with a same relative error. With a  
 368 suggested relative error of 10%, the length of the REA for porosity is about 328  $\mu\text{m}$ . Houben

369 et al. (2014) reported that the length of the REA for porosity in a mixture of clay and sand layers  
 370 in SF-OPA is about  $245 \pm 10 \mu\text{m}$ , based on the quantitative analysis of mineralogy and porosity  
 371 acquired by Broad Ion Beam (BIB)-SEM image data. In Houben et al. (2014), the center of the  
 372 different subsets was fixed at the same point, resulting in an increased overlapping area with  
 373 increasing edge length. Consequently, the porosities among the different subsets are statistically  
 374 relevant. In our study, subsets were selected randomly with different lengths to minimize the  
 375 effect of overlapping to improve the statistics in the determination of the representative value.  
 376 Therefore, the relative error for areal porosity is larger than the one calculated using previous  
 377 extraction method with a fixed center of subsets (Figure 6).

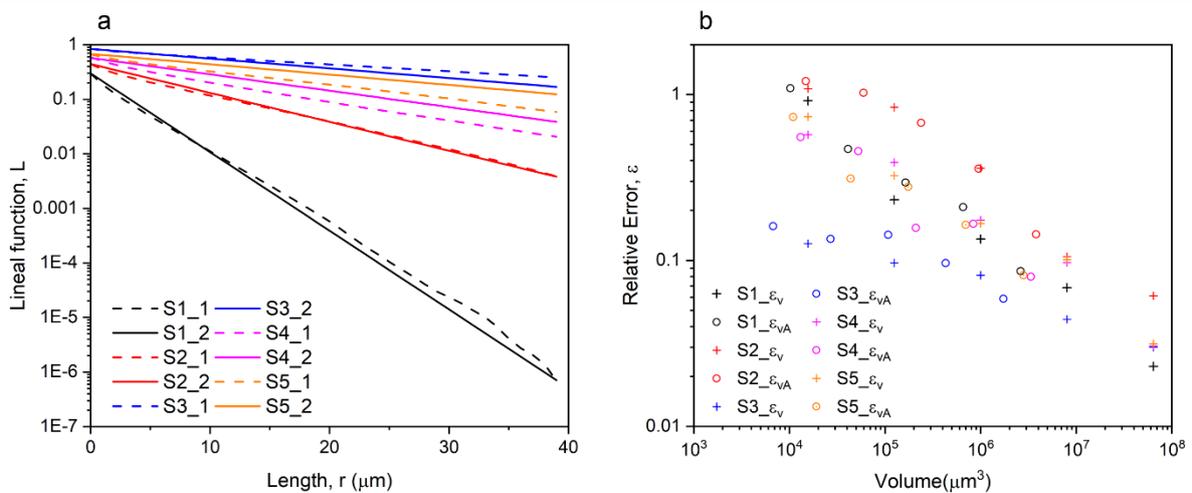
378



379

380 **Figure 6.** Relative errors of areal porosity (black and gray lines and dots)  $\varepsilon_A(l)$  and volumetric  
 381 porosity (red line and dots)  $\varepsilon_V(l)$  versus the side length for microstructure S1. Method 1  
 382 represents the randomly extracted subsets. Method 2 represents the extraction method with a  
 383 fixed center of subsets. The relative error of areal porosity with method 2 is smaller than with  
 384 method 1 due to the larger overlapping area of subsets, resulting in a smaller REA.

385



386

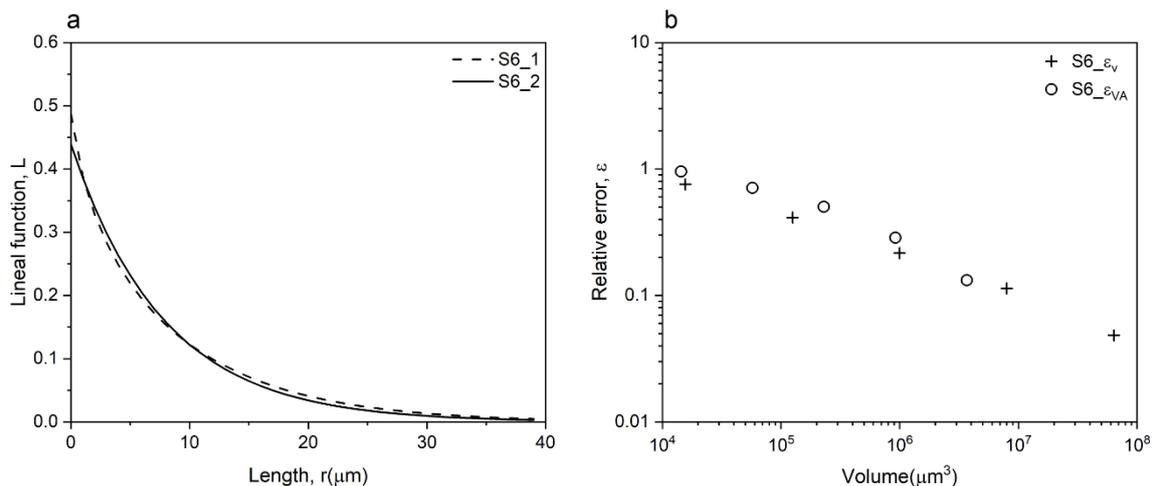
387 **Figure 7.** (a) Lineal-path functions  $L^c(r)$  of clay minerals versus the distance  $r$  for  
 388 microstructures S1 – S5. Colored dashed lines denote the results that are determined by equation  
 389 (5) based on the corresponding microstructures; colored solid lines denote the results that are  
 390 fitted based on equation (6) with  $m = 2.3$ . (b) Comparison of the relative error of the volumetric

391 porosity  $\varepsilon_V(V)$  (colored crosses) and  $\varepsilon_{VA}(V)$  (colored open circles) (cf. equation (8)) for  
 392 microstructures S1 – S5. The corresponding characteristic lengths  $R_c$  for the correlations are  
 393 listed in Table 1. The good agreements between  $\varepsilon_V(V)$  and  $\varepsilon_{VA}(V)$  for each case demonstrates  
 394 the robust correlations between REA and REV for porosity.

395

396 To develop the correlation between REA and REV for porosity, the unknown  
 397 parameters,  $m$  and  $R_c$  are first determined using global optimization based on the  
 398 microstructures S1 – S5. The objective of optimization in this work is to fit the lineal-path  
 399 function values predicted by equation (6) to the calculated values based on the microstructures,  
 400 as well as to fit the two curves of  $\varepsilon_V(V)$  and  $\varepsilon_{VA}(V)$ . Hence, for each microstructure, first the  
 401 lineal-path functions  $L^c(r)$  of the clay minerals versus the distance  $r$  are calculated using  
 402 equation (5), and the relative error functions  $\varepsilon_V(V)$  and  $\varepsilon_A(S)$  are determined. Through the  
 403 global optimization, the parameter  $m$  equals 2.3; the values of  $R_c$  for each microstructure are  
 404 summarized in Table 1. Figure 7a illustrates the lineal-path functions  $L$  for the microstructures  
 405 S1 – S5 (colored dashed lines) in comparison to the fitted curves (colored solid lines) using  
 406 equation (6) with  $m = 2.3$  and the corresponding  $R_c$  values listed in Table 1. As expected, the  
 407 lineal-path functions decrease exponentially with increasing the measured distance  $r$ . Figure 7b  
 408 illustrates the comparison between  $\varepsilon_V(V)$  (colored crosses) and correlated  $\varepsilon_{VA}(V)$  using  $R_c$   
 409 (colored open circles) as a function of measured volumes for microstructures S1 – S5. The good  
 410 agreement between the two values demonstrates that the proposed method (i.e. equation (6)  
 411 with  $m = 2.3$ ) can be utilized to correlate REA and REV regarding the porosity. Next, we  
 412 utilize the microstructure S6 to validate the proposed method. As illustrated in Figure 8a,  $R_c =$   
 413  $23 \mu\text{m}$  can be obtained by fitting the lineal-path function values calculated by equation (6) with  
 414  $m = 2.3$  (dashed line) to the values based on the microstructures (solid line). In Figure 8b, the  
 415 two curves of relative errors  $\varepsilon_V(V)$  and  $\varepsilon_{VA}(V)$  versus the measured volume show a good  
 416 agreement using  $R_c = 23 \mu\text{m}$  without direct fitting, which indicates the accuracy and robustness  
 417 of the developed method.

418



419

420 **Figure 8.** (a) Lineal-path function  $L^c(r)$  of the clay minerals versus the distance  $r$  based on  
 421 the microstructure S6 (dashed line) and lineal-path function as a function of distance  $r$  based  
 422 on equation (6) with  $m = 2.3$  and  $R_c = 23 \mu\text{m}$  (solid line). Here,  $m = 2.3$  is obtained from  
 423 global optimization and  $R_c = 23 \mu\text{m}$  is obtained by fitting the solid line to the dashed line. (b)  
 424 Comparison of relative errors  $\varepsilon_V(V)$  (crosses) and  $\varepsilon_{VA}(V)$  (open circles) versus the measured  
 425 volume for microstructure S6. The agreement between  $\varepsilon_V(V)$  and  $\varepsilon_{VA}(V)$  indicates that the

426 REA is correlated with REV via a characteristic length  $R_c$  of 23  $\mu\text{m}$ .

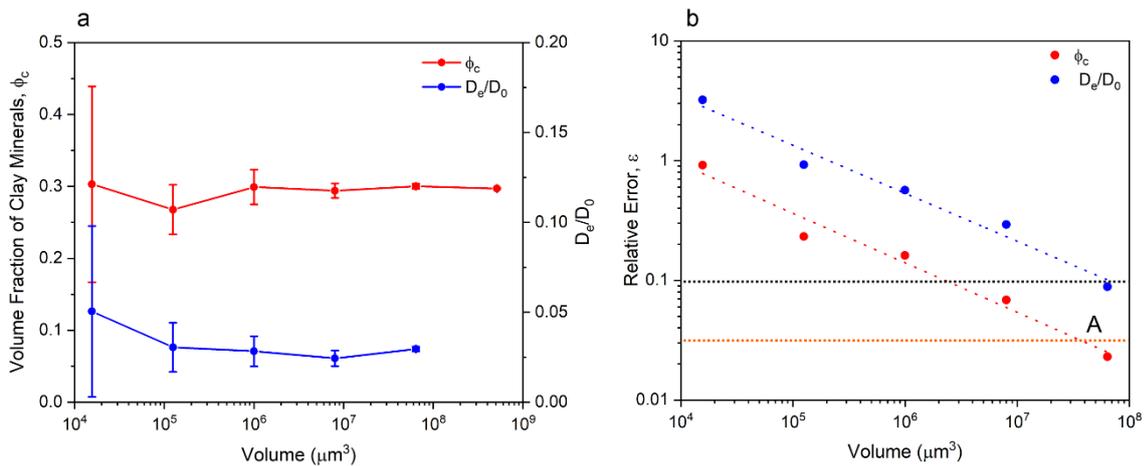
427

### 428 3.2 Correlation between REV for porosity and REV for diffusivity

429 The REVs for porosity and diffusivity in clay rocks are determined here using the  
430 proposed workflow shown in Figure 1. Here, the microstructure S1 is used as an example. The  
431 mean values and variances of the volume fraction of clay minerals and the effective diffusivity  
432 as a function of the volume of the sub-regions are shown in Figure 9a. Since the porosity is  
433 assumed to correlate to the volume fraction of clay minerals, it can be seen that the local  
434 porosity and the effective diffusivity change within different sub-regions of the microstructure  
435 due to structural heterogeneity and dispersion. The errors of the parameters decrease with  
436 increasing the volume of the sub-regions. As shown in Figure 9a, the mean volume fraction of  
437 clay minerals does not depend on the volume size (Kanit et al., 2003; Keller et al., 2013). In  
438 contrast, the mean values of the effective diffusivity depend on the volume size, which reveals  
439 the different convergent trends of mean values between the porosity and other rock properties  
440 such as apparent moduli (Kanit et al., 2003) and effective diffusivity in this study.

441 Figure 9b illustrates the calculated relative errors of volume fraction of clay minerals  
442 and effective diffusivity as a function of the volume of the sub-region, showing a linear  
443 correlation on a log-log scale ( $R^2 = 0.97$  for porosity,  $R^2 = 0.98$  for diffusivity). As expected,  
444 the relative errors of both properties decrease with increasing volume because the measured  
445 properties become more statistically representative with a larger volume. With a suggested  
446 relative error of 10 % (cf. black dashed line in Figure 9b) (Houben et al., 2014; Keller et al.,  
447 2013), the REV for porosity is about  $131^3 \mu\text{m}^3$  and the REV for diffusivity is about  $401^3 \mu\text{m}^3$ .  
448 The significantly different REVs for porosity and diffusivity suggest that the REV for  
449 diffusivity instead of the REV for porosity should be utilized for 3D numerical modeling of the  
450 diffusive transport of solutes and radionuclides at the continuum scale.

451



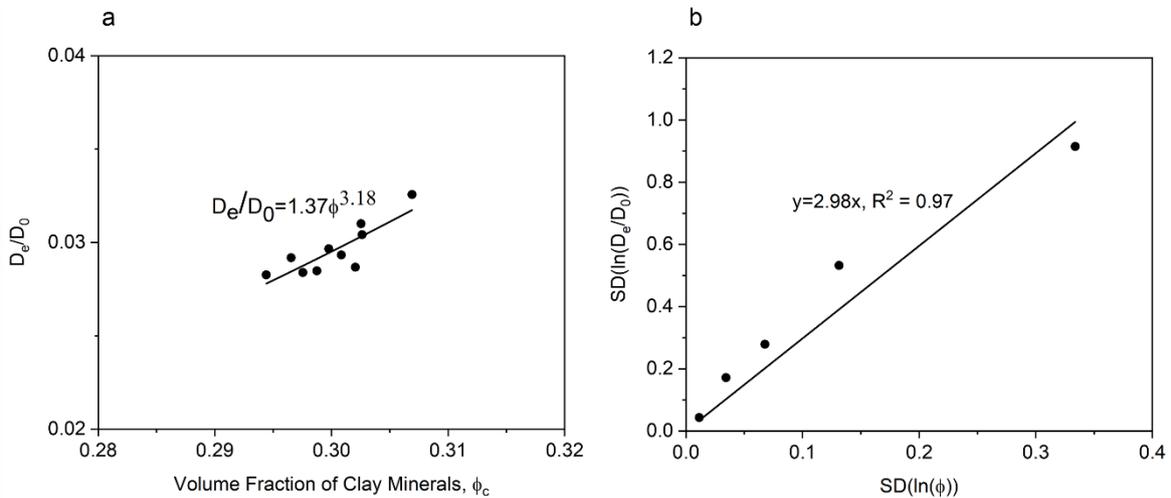
452

453 **Figure 9.** (a) Mean values and intervals of confidence on the mean value for the volume fraction  
454 of clay minerals (red color) and effective diffusivity (blue color) as a function of the volume of  
455 the sub-region of microstructure S1. (b) Relative errors of volume fraction of clay minerals (red  
456 dots) and effective diffusivity (blue dots) versus the volume of the sub-region. The red and blue  
457 dashed lines represent the calibration curves for the volume fraction of clay minerals and  
458 diffusivity, revealing linear trends with coefficients of determination of  $R^2 = 0.97$  and  $R^2 = 0.98$   
459 on a log-log scale, respectively. The black dashed line denotes the value of  $\varepsilon = 0.1$  that is used  
460 to quantify the REV for the volume fraction of clay minerals and diffusivity based on the red

461 and blue dashed lines, respectively. The orange dashed line represents the value of  $\varepsilon/n = 0.031$ ,  
 462 where  $n = 3.18$  based on the correlation between the volume fraction of clay minerals and the  
 463 diffusivity for microstructure S1 (cf. Figure 10 a). The intersection of the red and orange dashed  
 464 lines is point A, which is used to quantify the REV for diffusivity via the relative errors of  
 465 porosity (cf. equation (12)).

466

467 The calculated diffusivities of the sub-regions with a volume of  $400^3 \mu\text{m}^3$  versus the  
 468 corresponding volume fraction of clay minerals are shown in Figure 10a. The calculated  
 469 diffusivities of these sub-regions can be correlated to the volume fraction of clay minerals via  
 470 Archie's law with an exponent of 3.18 (Figure 10a). The standard deviation of  $\ln(D_e/D_0)$   
 471 versus standard deviation of  $\ln(\phi)$  is shown in Figure 10b, which shows a clear linear  
 472 correlation with a slope of 2.98 ( $R^2 = 0.97$ , cf. equation (11)). The same calculations were  
 473 performed for microstructure S2 to validate the proposed correlation of equation (11) (See  
 474 Figure S2 in the Supporting Information). Good agreements between the slope and exponent  
 475 for both microstructures S1 and S2 validate the developed correlation between REV for porosity  
 476 and REV for diffusivity (cf. equations (10) and (11) in subsection 2.5). As discussed above, the  
 477 REV for diffusivity is about  $401^3 \mu\text{m}^3$  based on a relative error of diffusivity of 0.1 (cf. black  
 478 dashed line in Figure 9b). With the determined value of  $n = 3.18$ , the REV for diffusivity is  
 479 predicted as  $324.5^3 \mu\text{m}^3$ , based on a relative error of porosity with of  $\varepsilon_\phi = 0.1/3.18$  (cf. orange  
 480 dashed line and point A in Figure 9b). The good agreement between the REV for the diffusivity  
 481 from the simulated diffusivities and the developed correlation (cf. equation (12)) shows that our  
 482 proposed correlation (cf. equation (12) in section 2.5) can predict the REV for diffusivity based  
 483 on the microstructures of clay rocks. Consequently, the computational cost can be significantly  
 484 reduced without the numerical calculation of the diffusivities.



485

486 **Figure 10.** (a) Scatter plot of calculated effective diffusivity versus volume fraction of clay  
 487 minerals in microstructure S1 (data are selected from sub-regions with a volume of  $400^3 \mu\text{m}^3$ ).  
 488 The calculated diffusivities can be correlated to the porosity via Archie's law with an exponent  
 489 of 3.18 (black line,  $R^2 = 0.71$ ). (b) Scale plot of the standard deviation of  $\ln(D_e/D_0)$  versus the  
 490 standard deviation of  $\ln(\phi)$ . The standard deviation of  $\ln(D_e/D_0)$  is linearly correlated with  
 491 the standard deviation of  $\ln(\phi)$  with a slope of 2.98 (black line,  $R^2 = 0.97$ ).

492

### 493 3.3 Validation of the proposed method by through-diffusion experiments

494 The methodology described above was validated using experimental data from HTO

495 through-diffusion experiments using samples from the sandy Opalinus Clay facies. The  
 496 diffusive fluxes of HTO and the accumulated activity data are given in Table S1 in the  
 497 Supporting Information. The transport parameters (effective diffusion coefficient  $D_e$  and  
 498 accessible porosity  $\varepsilon_{acc}$ ) were determined by using the numerical simulator COMSOL  
 499 Multiphysics®5.5 (COMSOL AB, Stockholm, Sweden, see details in Text S3 in the Supporting  
 500 Information) and inverse modeling of the experimental data. For a neutral (conservative) tracer  
 501 such as HTO, the adsorption on mineral surfaces is negligible during the diffusion processes in  
 502 clay rocks (Joseph et al., 2013; Wigger & Van Loon, 2018). Therefore, the rock capacity factor  
 503  $\alpha$  is reduced to the accessible porosity  $\Phi$  of the SF-OPA samples (i.e.,  $K_d = 0$ ). A default value  
 504 of  $K_d$  (HTO) of zero was proposed by Van Loon and Jakob, 2005. However, here the absorption  
 505 of HTO on clay minerals (e.g., by isotopic exchange) was accounted for by a low but non-zero  
 506  $K_d$  value of the order of  $10^{-5}$  m<sup>3</sup>/kg, in order to reproduce the diffusion data with acceptable  
 507 accuracy.

508 The transport parameters obtained for the three SF-OPA samples from Mt. Terri are  
 509 given in Table 2. The accessible porosities vary between 0.17 and 0.20. The obtained accessible  
 510 porosity of sample BAD-1 is slightly higher than the one of BAD-3 by a factor of 1.2. The main  
 511 difference between the BAD-1 and BAD-3 rock samples lies in their heterogeneous  
 512 microstructures (cf. Figure 5). A similar trend was observed by Houben (2013), in which the  
 513 porosities of different OPA facies were characterized by mercury intrusion porosimetry (MIP),  
 514 considering that MIP measures the connected porosity down to a pore throat size of 3 nm. It  
 515 cannot be excluded that in reality there is also a heterogeneous porosity distribution for HTO  
 516 transport pathways in the clay aggregates, which was described by Van Loon and Jakob (Loon  
 517 & Jakob, 2005) as a faster transport porosity and a slower porosity type.

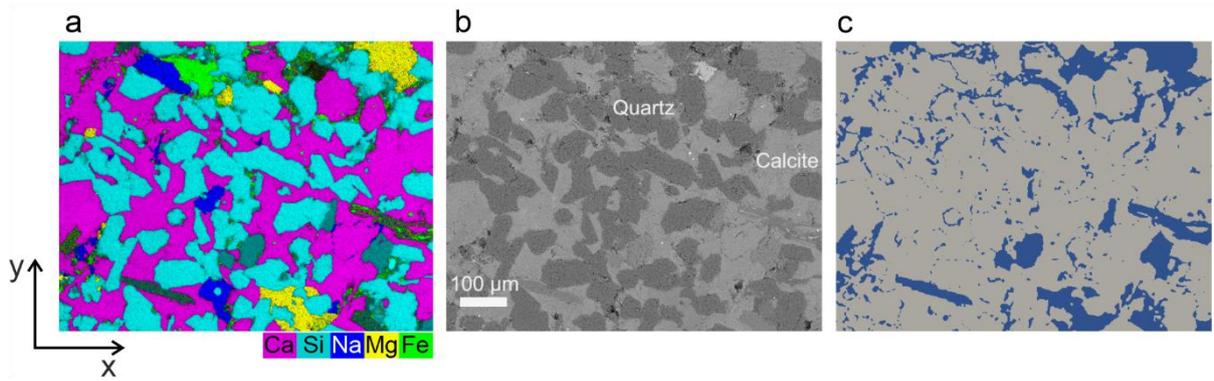
518 The effective diffusion coefficients listed in Table 2 for HTO diffusion in samples BAD-  
 519 1, BAD-2, and BAD-3 are  $D_e = 9.0 \times 10^{-11}$  m<sup>2</sup>/s,  $8.5 \times 10^{-11}$  m<sup>2</sup>/s, and  $7.2 \times 10^{-11}$  m<sup>2</sup>/s, respectively.  
 520 Their relative error  $\varepsilon_{D_e/D_0}$  is 0.226 ( $D_0 = 2 \times 10^{-9}$  m<sup>2</sup>/s) as the volume of the sample is 7070  
 521 mm<sup>3</sup>. This variability also indicates a high heterogeneity of the pore space geometry in SF-OPA  
 522 (see Figures 11a and b). Besides, an exponent of  $n = 1.9$  in Archie's law was derived for HTO  
 523 diffusion in SF-OPA by fitting with the experimental data in Table 2.

524

525 **Table 2.** Transport parameters obtained by inverse modeling of HTO through diffusion data for  
 526 three SF-OPA samples from Mt. Terri, Switzerland

Sample	$\alpha = \Phi$ [-]	Relative error	$D_e (\times 10^{-11} \text{ [m}^2/\text{s]})$	Relative error
<b>BAD-1</b>	0.20±0.04		9.0±0.2	
<b>BAD-2</b>	0.19±0.04	0.164	8.5±0.1	0.226
<b>BAD-3</b>	0.17±0.02		7.2±0.2	

527



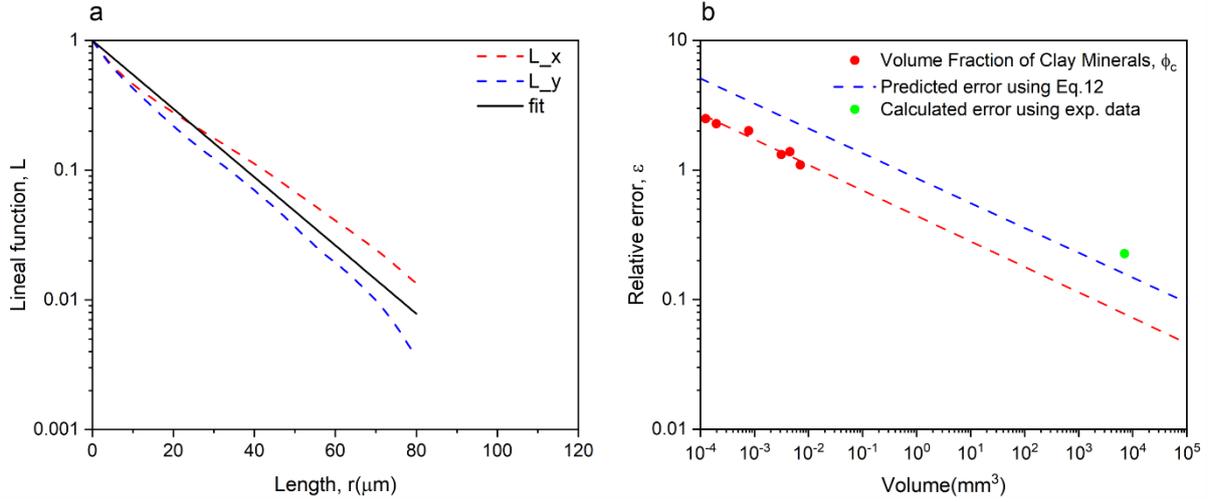
528

529 **Figure 11.** (a) SEM-EDX elemental map in false colors overlaid on the electron image of a  
 530 mixture of clay, sand, and calcite crystals in SF-OPA from the same drill core as BAD 1-3.  
 531 Color legend: calcium (pink), silicon (light blue), sodium (blue), magnesium (yellow), iron  
 532 (green). (b) Backscattered electron image from the area (a). (c) Segmented clay minerals (blue  
 533 color) and non-clay mineral components (grey color) derived from the treatment of image (a)  
 534 by Image J software. The fraction of clay minerals is 19.3%.

535

536 To calculate the lineal-path function of a selected region, an SEM-EDX elemental map  
 537 of a mixture of clay, sand, and calcite crystals in SF-OPA (Figure 11a) is used to segment clay  
 538 and non-clay minerals (Figure 11c). Based on the composition of clay and non-clay minerals in  
 539 Table S2 (Gaucher et al., 2003), the pink (Ca), light blue (Si), blue (Na), and green (Fe) colors  
 540 are treated as the non-clay minerals; the yellow (Mg), grey-blue (illite/smectite), and other  
 541 mixed colors are assigned to clay minerals. Figure 11c illustrates the distribution of clay mineral  
 542 aggregates and non-clay minerals derived by using the ImageJ software. Note that the blue color  
 543 area in Figure 11c might contain other sheet silicates such as micas. Nevertheless, the clay  
 544 minerals in the blue color area are still the major components. Therefore, containing such other  
 545 sheet silicates will not significantly change the lineal-path curves and the corresponding  
 546 characteristic length. The relationship between REV and REA for porosity in SF-OPA was  
 547 derived using the method described in section 2.4. Figure 12a shows the calculated lineal-path  
 548 functions along x and y directions based on the segmented image (Figure 11c) using equation  
 549 (5). After fitting equation (6) with  $m=2.3$  to the lineal-path functions in both x and y directions,  
 550 we can determine  $R_c = 199 \mu\text{m}$ . Besides, the segmented image was split into  $4 \times 3$  sub-  
 551 regions to calculate the relative errors of clay fraction  $\varepsilon_{VA}(V)$  (red points in Figure 12b). The  
 552 red dashed line is the corresponding fitting curve ( $R^2 = 0.95$ ) on the log-log scale. Hence, based  
 553 on  $\varepsilon_{D_e/D_0} = n \times \varepsilon_{VA}$  (cf. equation (12)), we can predict the relative error of the effective  
 554 diffusivity (blue dashed line in Figure 12b). From the through-diffusion experiments, the  
 555 relative error of HTO effective diffusivities in SF-OPA is 0.226 as the sample volume is  
 556  $7.07 \text{ cm}^3$  ( $\varepsilon_{D_e/D_0}(7.07 \text{ cm}^3) = 0.226$ , green point in Figure 12b). From our prediction curve  
 557 (blue dashed line in Figure 12b), the relative error at the same volume is 0.15, which agrees  
 558 well with the experimental results. Since the error of the experimental method is not considered,  
 559 the experimental result is slightly larger than the prediction. Through our prediction curve in  
 560 Figure 12b, the REV for diffusivity in SF-OPA should be around  $7 \times 10^4 \text{ mm}^3 = 70 \text{ cm}^3$  by  
 561 using a rigorous  $\varepsilon_{D_e/D_0} = 0.1$ . Considering the large heterogeneity of clay rocks, a rough  
 562 predefined relative error for REV  $\varepsilon_{D_e/D_0} = 0.2 \sim 0.3$  is adopted, and the corresponding REV for  
 563 diffusivity in SF-OPA will decrease to about  $1 \text{ cm}^3$ .

564



565

566 **Figure 12.** (a) The lineal-path function  $L^c(r)$  of clay minerals versus the distance  $r$  along with  
 567 x and y directions and the fit curve based on equation (6) with  $m = 2.3$  and  $R_c = 199 \mu\text{m}$  (red  
 568 line). (b) The relative errors of volume fraction of clay minerals and diffusivity as a function of  
 569 volume from our predictions. Red points are the relative errors of volume fraction of clay  
 570 minerals  $\varepsilon_{VA}(V)$  and the red dashed line is the calibration curve. The green point and the blue  
 571 dashed line are the relative errors of diffusivity in SF-OPA from the HTO diffusion experiments  
 572 and our prediction by equation (12), respectively.

573

#### 574 4 Summary and conclusions

575 In this study, we present a comprehensive analysis of heterogeneities for both porosity  
 576 and diffusivity in clay rocks by using the classical sampling theory and pore-scale simulations.  
 577 REA and REV are critical to quantify the effective diffusivity in reactive transport models.  
 578 Based on synthetic digital clay rocks, our results reveal that the REV for diffusivity is larger  
 579 than the REV. This is a generalizable result if porous materials have complex pore network  
 580 geometries (Grathwohl, 1998). Consequently, the discrepancy between the REV for transport  
 581 properties such as effective diffusivity and the REV for porosity becomes larger in a porous  
 582 material with a lower connectivity and a larger tortuosity. Therefore, in numerical simulations  
 583 of diffusive transport at the continuum scale, the bulk parameters should be defined over a  
 584 diffusion-based REV rather than a porosity-based REV, especially in very heterogeneous  
 585 porous materials. To calculate the diffusion-based REV in clay rocks, this study has developed  
 586 quantitative relationships between the REA for porosity, the REV for porosity, and the REV for  
 587 diffusivity. A quantitative method was developed to correlate the REA for porosity with the  
 588 REV for porosity via the lineal-path function and the characteristic length based on six different  
 589 digital microstructures. Our results show that the REVs for porosity and diffusivity can be  
 590 correlated via Archie's law. The predicted REV for diffusivity by our proposed correlation  
 591 generally has a good agreement with the one determined by the calculated diffusivities. This  
 592 demonstrates that the proposed correlation can predict the REV for diffusivity via the  
 593 volumetric porosities. In such a way, the REV for diffusivity can be determined by the  
 594 developed correlations by analyzing two-dimensional microstructures of clay rocks. The  
 595 applicability of our approach for clay rocks was validated by the experimental data on the  
 596 through-diffusion of tritiated water in samples of SF-OPA. From the predictions, the REV for  
 597 HTO diffusivity in SF-OPA is around  $1 \text{ cm}^3$  by using an acceptable rough relative error  
 598  $\varepsilon_{D_e/D_0} = 0.2 \sim 0.3$ . Our approach provides a promising way to determine diffusion-based REVs  
 599 using the developed correlations from two-dimensional sections of SF-OPA. Consequently, the

600 computational cost can be significantly reduced compared with the classical calculations of  
601 REV for diffusivity. This study provides a critical understanding of solute and radionuclide  
602 migration in heterogeneous SF-OPA within the context of deep geological disposal of nuclear  
603 waste. Though this study only considers the diffusion process, the developed relationships can  
604 be expanded to other transport processes such as fluidic permeability and electrical conductivity  
605 in heterogeneous porous media.

## 606 Acknowledgments

607 We gratefully acknowledge funding by the German Federal Ministry of Education and  
608 Research (BMBF, grant 02NUK053A/B) and the Innovation and Networking Fund of the  
609 Helmholtz Association (grant SO-093 - iCross). Y. Y. gratefully acknowledges the  
610 computing time granted by the JARA Vergabegremium and provided on the JARA Partition  
611 part of the supercomputer JURECA at Forschungszentrum Jülich; N. A. thanks Dr. Martina  
612 Klinkenberg for the support with SEM-EDX measurements.

613  
614  
615

## References

- 616 Appelo, C. A. J., Van Loon, L. R., & Wersin, P. (2010). Multicomponent diffusion of a suite of tracers (HTO, Cl,  
617 Br, I, Na, Sr, Cs) in a single sample of Opalinus Clay. *Geochimica et Cosmochimica Acta*, 74(4), 1201-  
618 1219. doi:10.1016/j.gca.2009.11.013
- 619 Bear, J., & Bachmat, Y. (1984). Transport phenomena in porous media—basic equations. In J. Bear (Ed.),  
620 *Fundamentals of transport phenomena in porous media* (pp. 3-61). Dordrecht: Springer.
- 621 Beckingham, L. E., Peters, C. A., Um, W., Jones, K. W., & Lindquist, W. B. (2013). 2D and 3D imaging resolution  
622 trade-offs in quantifying pore throats for prediction of permeability. *Advances in Water Resources*, 62, 1-  
623 12. doi:10.1016/j.advwatres.2013.08.010
- 624 Bossart, P., & Thury, M. (2008). *Mont Terri Rock Laboratory. Project, programme 1996 to 2007 and results*. no.  
625 3. Swiss Geological Survey, Wabern, Switzerland
- 626 Boving, T. B., & Grathwohl, P. (2001). Tracer diffusion coefficients in sedimentary rocks: correlation to porosity  
627 and hydraulic conductivity. *Journal of Contaminant Hydrology*, 53, 85-100
- 628 Chen, L., Kang, Q., Dai, Z., Viswanathan, H. S., & Tao, W. (2015). Permeability prediction of shale matrix  
629 reconstructed using the elementary building block model. *Fuel*, 160, 346-356.  
630 doi:10.1016/j.fuel.2015.07.070
- 631 dos Santos, M. A. F., & Menon Junior, L. (2020). Log-normal superstatistics for Brownian particles in a  
632 heterogeneous environment. *Physics*, 2(4), 571-586. doi:10.3390/physics2040032
- 633 Fernandes, J. S., Appoloni, C. R., & Fernandes, C. P. (2012). Determination of the representative elementary  
634 volume for the study of sandstones and siltstones by X-Ray microtomography. *Materials Research*, 15(4),  
635 662-670. doi:10.1590/s1516-14392012005000081
- 636 Gaucher, E., Fernández, A., & Waber, H. (2003). Rock and mineral characterisation of the Opalinus Clay  
637 Formation. *Mont Terri Project—Geochemistry of Water in the Opalinus Clay Formation at the Mont Terri  
638 Rock Laboratory. Reports of the Federal Office for Water and Geology (FOWG), Geology Series(5)*, 281-  
639 303
- 640 Glaus, M. A., Aertsens, M., Appelo, C. A. J., Kupcik, T., Maes, N., Van Laer, L., & Van Loon, L. R. (2015).  
641 Cation diffusion in the electrical double layer enhances the mass transfer rates for Sr<sup>2+</sup>, Co<sup>2+</sup> and Zn<sup>2+</sup>  
642 in compacted illite. *Geochimica et Cosmochimica Acta*, 165, 376-388. doi:10.1016/j.gca.2015.06.014
- 643 Grathwohl, P. (1998). *Diffusion in natural porous media*: Springer Science+Business Media.
- 644 Hornung, U. (1997). *Homogenization and porous media*. New York, NY: Springer.
- 645 Houben, M. E. (2013). *In situ characterization of the microstructure and porosity of Opalinus Clay (Mont Terri  
646 Rock Laboratory, Switzerland)*. (Ph.D. Dissertation), RWTH Aachen University,
- 647 Houben, M. E., Desbois, G., & Urai, J. L. (2014). A comparative study of representative 2D microstructures in  
648 Shaly and Sandy facies of Opalinus Clay (Mont Terri, Switzerland) inferred from BIB-SEM and MIP  
649 methods. *Marine and Petroleum Geology*, 49, 143-161. doi:10.1016/j.marpetgeo.2013.10.009
- 650 Joseph, C., Van Loon, L. R., Jakob, A., Steudtner, R., Schmeide, K., Sachs, S., & Bernhard, G. (2013). Diffusion  
651 of U(VI) in Opalinus Clay: Influence of temperature and humic acid. *Geochimica et Cosmochimica Acta*,  
652 109, 74-89. doi:10.1016/j.gca.2013.01.027
- 653 Jülich Supercomputing Centre. (2018). Data centric and booster modules implementing the modular  
654 supercomputing architecture at Jülich Supercomputing Centre. *Journal of large-scale research facilities*,  
655 7, A182. doi:10.17815/jlsrf-7-182

- 656 Kanit, T., Forest, S., Galliet, I., Mounoury, V., & Jeulin, D. (2003). Determination of the size of the representative  
657 volume element for random composites: statistical and numerical approach. *International Journal of*  
658 *Solids and Structures*, 40(13-14), 3647-3679. doi:10.1016/s0020-7683(03)00143-4
- 659 Keller, L. M., Hilger, A., & Manke, I. (2015). Impact of sand content on solute diffusion in Opalinus Clay. *Applied*  
660 *Clay Science*, 112-113, 134-142. doi:10.1016/j.clay.2015.04.009
- 661 Keller, L. M., & Holzer, L. (2018). Image-based upscaling of permeability in Opalinus Clay. *Journal of*  
662 *Geophysical Research: Solid Earth*, 123(1), 285-295. doi:10.1002/2017jb014717
- 663 Keller, L. M., Holzer, L., Schuetz, P., & Gasser, P. (2013). Pore space relevant for gas permeability in Opalinus  
664 clay: Statistical analysis of homogeneity, percolation, and representative volume element. *Journal of*  
665 *Geophysical Research: Solid Earth*, 118(6), 2799-2812. doi:10.1002/jgrb.50228
- 666 Kim, D.-H., Kim, D.-K., Zhou, K., Park, S., Kwon, Y., Jeong, M. G., et al. (2017). Single particle tracking-based  
667 reaction progress kinetic analysis reveals a series of molecular mechanisms of cetuximab-induced EGFR  
668 processes in a single living cell. *Chemical Science*, 8(7), 4823-4832. doi:10.1039/C7SC01159H
- 669 Kulenkampff, J., Gründig, M., Zakhnini, A., Gerasch, R., & Lippmann-Pipke, J. (2015). Process tomography of  
670 diffusion, using PET, to evaluate anisotropy and heterogeneity. *Clay Minerals*, 50(3), 369-375.  
671 doi:10.1180/claymin.2015.050.3.09
- 672 Leupin, O. X., Van Loon, L. R., Gimmi, T., Wersin, P., & Soler, J. M. (2017). Exploring diffusion and sorption  
673 processes at the Mont Terri rock laboratory (Switzerland): lessons learned from 20 years of field research.  
674 *Swiss Journal of Geosciences*, 110(1), 391-403. doi:10.1007/s00015-016-0254-z
- 675 Loon, L. R. V., & Jakob, A. (2005). Evidence for a second transport porosity for the diffusion of tritiated water  
676 (HTO) in a sedimentary rock (Opalinus Clay - OPA): application of through- and out-diffusion techniques.  
677 *Transport in Porous Media*, 61(2), 193-214. doi:10.1007/s11242-004-7464-y
- 678 Lu, B., & Torquato, S. (1992). Lineal-path function for random heterogeneous materials. *Phys Rev A*, 45(2), 922-  
679 929. doi:10.1103/physreva.45.922
- 680 Navarre-Sitchler, A., Steefel, C. I., Yang, L., Tomutsa, L., & Brantley, S. L. (2009). Evolution of porosity and  
681 diffusivity associated with chemical weathering of a basalt clast. *Journal of Geophysical Research*,  
682 114(F2). doi:10.1029/2008jf001060
- 683 Pearson, F. J. (1998). *Opalinus clay experimental water: A1 Type, Version 980318. PSI Internal report TM-44-*  
684 *98-07*. Paul Scherrer Institut, Villigen PSI, Switzerland
- 685 Peters, C. A. (2009). Accessibilities of reactive minerals in consolidated sedimentary rock: An imaging study of  
686 three sandstones. *Chemical Geology*, 265(1-2), 198-208. doi:10.1016/j.chemgeo.2008.11.014
- 687 Philipp, T., Amann-Hildenbrand, A., Laurich, B., Desbois, G., Littke, R., & Urai, J. L. (2017). The effect of  
688 microstructural heterogeneity on pore size distribution and permeability in Opalinus Clay (Mont Terri,  
689 Switzerland): insights from an integrated study of laboratory fluid flow and pore morphology from BIB-  
690 SEM images. *Geological Society, London, Special Publications*, 454(1), 85-106. doi:10.1144/sp454.3
- 691 Soler, J. M., Landa, J., Havlova, V., Tachi, Y., Ebina, T., Sardini, P., et al. (2015). Comparative modeling of an in  
692 situ diffusion experiment in granite at the Grimsel Test Site. *J Contam Hydrol*, 179, 89-101.  
693 doi:10.1016/j.jconhyd.2015.06.002
- 694 Van Loon, L. R., Baeyens, B., & Bradbury, M. H. (2005). Diffusion and retention of sodium and strontium in  
695 Opalinus clay: Comparison of sorption data from diffusion and batch sorption measurements, and  
696 geochemical calculations. *Applied Geochemistry*, 20(12), 2351-2363.  
697 doi:10.1016/j.apgeochem.2005.08.008
- 698 Van Loon, L. R., Soler, J. M., & Bradbury, M. H. (2003). Diffusion of HTO,  $^{36}\text{Cl}^-$  and  $^{125}\text{I}^-$  in Opalinus Clay  
699 samples from Mont Terri. *Journal of Contaminant Hydrology*, 61(1-4), 73-83. doi:10.1016/s0169-  
700 7722(02)00114-6
- 701 Van Loon, L. R., Wersin, P., Soler, J. M., Eikenberg, J., Gimmi, T., Hernan, P., et al. (2004). In-situ diffusion of  
702 HTO,  $^{22}\text{Na}^+$ ,  $\text{Cs}^+$  and  $\text{I}^-$  in Opalinus Clay at the Mont Terri underground rock laboratory. *Radiochimica*  
703 *Acta*, 92, 757-763
- 704 Wang, M., Wang, J., Pan, N., & Chen, S. (2007). Mesoscopic predictions of the effective thermal conductivity for  
705 microscale random porous media. *PHYSICAL REVIEW E*, 75(3 Pt 2), 036702.  
706 doi:10.1103/PhysRevE.75.036702
- 707 Wang, Z., Jin, X., Wang, X., Sun, L., & Wang, M. (2016). Pore-scale geometry effects on gas permeability in  
708 shale. *Journal of Natural Gas Science and Engineering*, 34, 948-957. doi:10.1016/j.jngse.2016.07.057
- 709 Wersin, P., Soler, J. M., Van Loon, L., Eikenberg, J., Baeyens, B., Grolimund, D., et al. (2008). Diffusion of HTO,  
710  $\text{Br}^-$ ,  $\text{I}^-$ ,  $\text{Cs}^+$ ,  $^{85}\text{Sr}^{2+}$  and  $^{60}\text{Co}^{2+}$  in a clay formation: Results and modelling from an in situ experiment in  
711 Opalinus Clay. *Applied Geochemistry*, 23(4), 678-691. doi:10.1016/j.apgeochem.2007.11.004
- 712 Wigger, C., & Van Loon, L. (2018). Effect of the pore water composition on the diffusive anion transport in  
713 argillaceous, low permeability sedimentary rocks. *J Contam Hydrol*, 213, 40-48.  
714 doi:10.1016/j.jconhyd.2018.05.001
- 715 Yang, Y., Patel, R. A., Churakov, S. V., Prasianakis, N. I., Kosakowski, G., & Wang, M. (2019). Multiscale  
716 modeling of ion diffusion in cement paste: electrical double layer effects. *Cement and Concrete*  
717 *Composites*, 96, 55-65. doi:10.1016/j.cemconcomp.2018.11.008

718 Yang, Y., & Wang, M. (2018). Pore-scale modeling of chloride ion diffusion in cement microstructures. *Cement*  
719 *and Concrete Composites*, 85, 92-104. doi:10.1016/j.cemconcomp.2017.09.014  
720 Yeong, C. L. Y., & Torquato, S. (1998). Reconstructing random media. *PHYSICAL REVIEW E*, 57(1), 495-506  
721 Yio, M. H. N., Wong, H. S., & Buenfeld, N. R. (2017). Representative elementary volume (REV) of cementitious  
722 materials from three-dimensional pore structure analysis. *Cement and Concrete Research*, 102, 187-202.  
723 doi:10.1016/j.cemconres.2017.09.012  
724 Yuan, T., & Fischer, C. (2021). Effective diffusivity prediction of radionuclides in clay formations using an  
725 integrated upscaling workflow. *Transport in Porous Media*, 138(2), 245-264. doi:10.1007/s11242-021-  
726 01596-0  
727 Yuan, T., & Qin, G. (2020). *Numerical investigation of wormhole formation during matrix acidizing of carbonate*  
728 *rocks by coupling Stokes-Brinkman equation with reactive transport model under radial flow conditions*.  
729 Paper presented at the SPE International Conference and Exhibition on Formation Damage Control,  
730 Lafayette, Louisiana, USA.  
731 Yuan, T., Wei, C., Zhang, C.-S., & Qin, G. (2019). A numerical simulator for modeling the coupling processes of  
732 subsurface fluid flow and reactive transport processes in fractured carbonate rocks. *Water*, 11(10).  
733 doi:10.3390/w11101957  
734

**A comparative study on heterogeneity of clay rocks using pore-scale diffusion simulations and experiments**

Tao Yuan<sup>1\*</sup>, Yuankai Yang<sup>2\*</sup>, Naila Ait-Mouheb<sup>2</sup>, Guido Deissmann<sup>2</sup>, Cornelius Fischer<sup>1</sup>,  
Thorsten Stumpf<sup>1</sup>, and Dirk Bosbach<sup>2</sup>

<sup>1</sup>Institute of Resource Ecology, Helmholtz-Zentrum Dresden-Rossendorf (HZDR), 04318 Leipzig, Germany

<sup>2</sup>Institute of Energy and Climate Research (IEK-6): Nuclear Waste Management and Reactor Safety, and JARA-CSD. Forschungszentrum Jülich GmbH (FZJ), 52428 Jülich, Germany

**Contents of this file**

Text S1 to S3  
Figures S1 to S3  
Tables S1 to S2

**Introduction**

This supporting information provides the Text S1 for the detailed algorithm of the modified QSGS method, Text S2 for the detailed derivation of Eq. 12 in the main article, and Text S3 for the model in COMSOL Multiphysics. Moreover, this supporting information provides the Figures S1 – S3 and Tables S1 – S2 for additional experimental and numerical results and data analysis.

**Text S1. Algorithm of two-scale QSGS method**

The detailed algorithm of the two-scale QSGS method is as follows:

1. Generate the coarse microstructure:
  - a: Randomly distribute the initial cores of clay minerals in a 3D  $N \times N \times N$  uniform mesh  $S_c(N, N, N)$  by using the core distribution probability  $c_d$ , where each grid has a probability  $c_d$  to become the core grid;

b: expand the core grids to its neighboring grids according to the growth rates  $D_{xx}$ ,  $D_{yy}$ ,  $D_{zz}$  along  $x$ ,  $y$ ,  $z$  directions, respectively. The new growth grids are treated as the elements of coarse clay minerals;

c: repeat step b to expand the elements of coarse clay minerals until its volume fraction reaches the setting value  $\varepsilon_c$ .

By controlling the growth rates  $D_{xx}$ ,  $D_{yy}$ ,  $D_{zz}$ , one can reproduce the different anisotropies and orientations of clay minerals in the reconstructed clay rocks.

2. Refine the coarse microstructures:

a: Randomly distribute the cores in another uniform mesh  $S_f(N, N, N)$  by using the core distribution probability  $c_f$  (with  $c_f \gg c_d$ );

b: due to the self-similarity of structures, expand the core grids to its neighboring grids based on the same growth rates  $D_{xx}$ ,  $D_{yy}$ ,  $D_{zz}$ ;

c: repeat step b to expand the elements of new phases until its volume fraction reaches the setting value  $\varepsilon_f$ . The grids other than new growth grids are treated as the elements of fine clay minerals;

3. By combining the coarse and refined microstructures, one can finally get a multiscale structure of clay layers:  $S(N, N, N) = S_c(N, N, N) \cap S_f(N, N, N)$ , i.e. the element is the clay minerals in both  $S_c$  and  $S_f$ . The final volumetric fraction of the clay minerals is  $\phi_c = \varepsilon_c \times (1 - \varepsilon_f)$ .

In this study, we set  $D_{xx} = D_{yy} = D_{zz} = 0.2$ . The texture of the clay minerals are thus controlled by four parameters: the core distribution probabilities  $c_f$ ,  $c_d$ , and the volume fractions  $\varepsilon_c$ ,  $\varepsilon_f$ .

## Text S2. Statistical analysis of effective diffusion coefficient and porosity

The variable  $D_e/D_0 \in [0, \infty)$  follows empirically a log-normal distribution (dos Santos & Menon Junior, 2020; Kim et al., 2017); thus,  $\ln(D_e/D_0)$  has a normal distribution. The mathematical descriptions are:

$$\ln(D_e/D_0) \sim \mathcal{N}(\mu, \sigma^2) \text{ and } D_e/D_0 \sim \log\mathcal{N}(\mu, \sigma^2), \quad (\text{S1})$$

where  $\mu$  and  $\sigma^2$  are the mean and the variance of  $\ln(D_e/D_0)$ , respectively. Hence, the mean of  $D_e/D_0$  will be  $\exp(\mu + \sigma^2/2)$  and the variance of  $(D_e/D_0)$  is given as  $[\exp(\sigma^2) - 1] \exp(2\mu + \sigma^2)$ .

Based on Archie's law in Eq.10, one can find  $\ln(\phi)$  follows a normal distribution:

$$\ln(\phi) \sim \mathcal{N}(\mu_2, \sigma_2^2) \sim \mathcal{N}\left(\frac{\mu - \ln(a)}{n}, \frac{\sigma^2}{n^2}\right). \quad (\text{S2})$$

Similarly,  $\phi$  has a log-normal distribution  $\phi \sim \log\mathcal{N}(\mu_2, \sigma_2^2) \sim \log\mathcal{N}\left(\frac{\mu - \ln(a)}{n}, \frac{\sigma^2}{n^2}\right)$ . Through using Eq.1, the relative error,  $\varepsilon$ , of the variable  $D_e/D_0$  is given by:

$$\varepsilon_{D_e/D_0} = 2 \left| \frac{SD(D_e/D_0)}{E(D_e/D_0)} \right| = 2 \left| \frac{\sqrt{[\exp(\sigma^2) - 1] \exp(2\mu + \sigma^2)}}{\exp(\mu + \sigma^2/2)} \right|. \quad (\text{S3})$$

Since clay rocks usually have poor connectivity of pores, we can assume that  $D_e/D_0 < 0.1$  as well as  $\ln(D_e/D_0) < -1$ . Hence the mean of  $\ln(D_e/D_0)$  should be smaller than -1 ( $\mu < -1$ ). By using a Taylor series approximation together with  $\sigma^2 \ll 1 < |\mu|$ , a quick approximation to  $\varepsilon_{D_e/D_0}$  can be found as:

$$\varepsilon_{D_e/D_0} = 2 \left| \frac{\sqrt{[\exp(\sigma^2)-1]\exp(2\mu+\sigma^2)}}{\exp(\mu+\sigma^2/2)} \right| \approx 2 \left| \frac{\sqrt{\sigma^2 \exp(2\mu)}}{\exp(\mu)} \right| = 2|\sigma|. \quad (S4)$$

Similarly, the relative error of porosity ( $\varepsilon_V$ ) can be given as:

$$\varepsilon_V = 2 \left| \frac{SD(\phi)}{E(\phi)} \right| = 2 \left| \frac{\sqrt{[\exp(\sigma_2^2)-1]\exp(2\mu_2+\sigma_2^2)}}{\exp(\mu_2+\sigma_2^2/2)} \right| \approx 2|\sigma/n|. \quad (S5)$$

### Text S3. The model used in COMSOL Multiphysics

Molecular diffusion through porous media can be described by Fick's first law:

$$J = -D_e \cdot \frac{\partial c}{\partial x}. \quad (S6)$$

with the diffusive flux  $J$  and the effective diffusion coefficient  $D_e$ . The change of the concentration gradient with time,  $t$ , is expressed by Fick's second law (Boving and Grathwohl, 2001):

$$\frac{\partial c}{\partial t} = -D_a \cdot \frac{\partial^2 c}{\partial x^2}. \quad (S7)$$

with  $D_a$  as the apparent diffusion coefficient. Both diffusion coefficients are linked by the rock capacity factor  $\alpha$  [-]:

$$D_a = \frac{D_e}{\alpha}, \quad (S8)$$

where the rock capacity factor  $\alpha$  can be calculated by  $\alpha = \phi + \rho_{bd}K_d$  with the porosity  $\phi$ , the bulk dry density  $\rho_{bd}$ , and the distribution coefficient  $K_d$ .

For non-sorbing tracers such as HTO with  $K_d = 0$  it is assumed that  $\alpha$  is equal to  $\phi$ .

The HTO diffusion process in the porous media was simulated in a 1D-geometry with a spatial discretization of  $8 \times 10^{-4}$  m. For the high concentration reservoir, a constant boundary condition was assumed. The boundary condition for the low concentration reservoir was time-dependent:

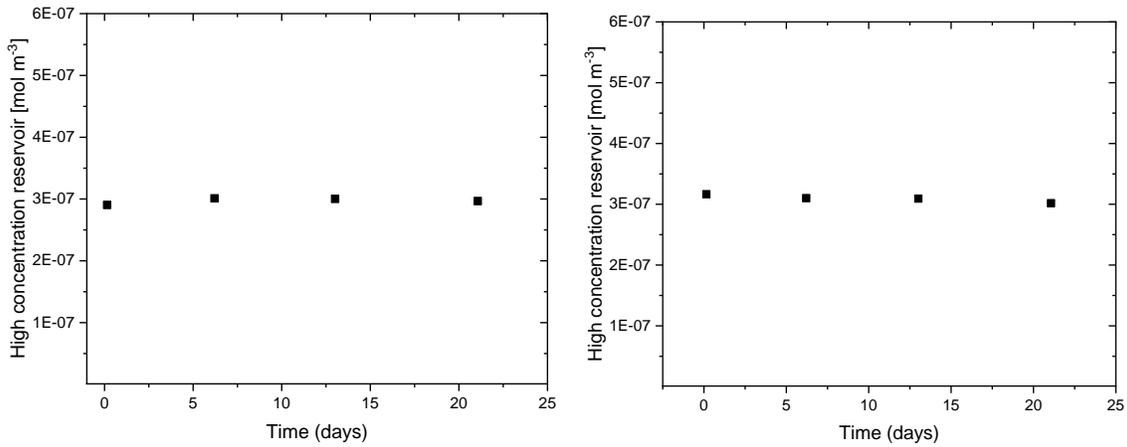
$$c(x = 0, t > 0) = c_0 = \text{constant} \quad (S9)$$

$$c(x = L, t > 0) = f(t) \quad (S10)$$

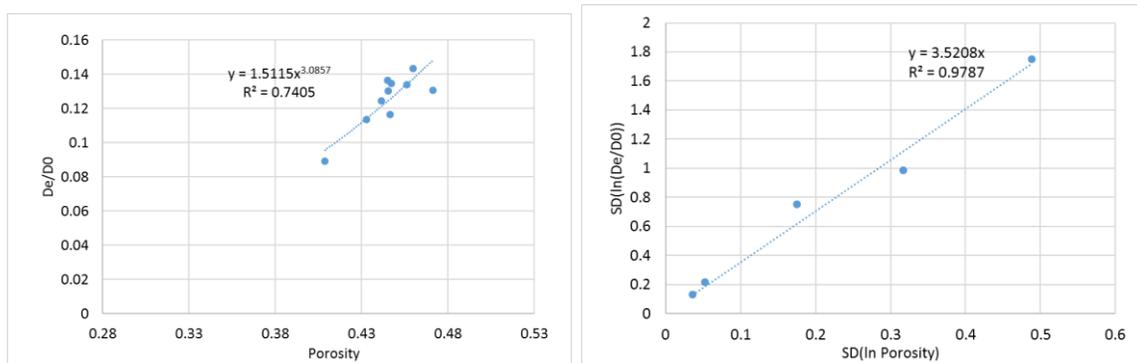
where  $c_0$  is the initial HTO concentration in the high concentration reservoir. The initial condition in each sample was:

$$c(x, t \leq 0) = 0, \forall x \in \text{transport domain} \quad (S11)$$

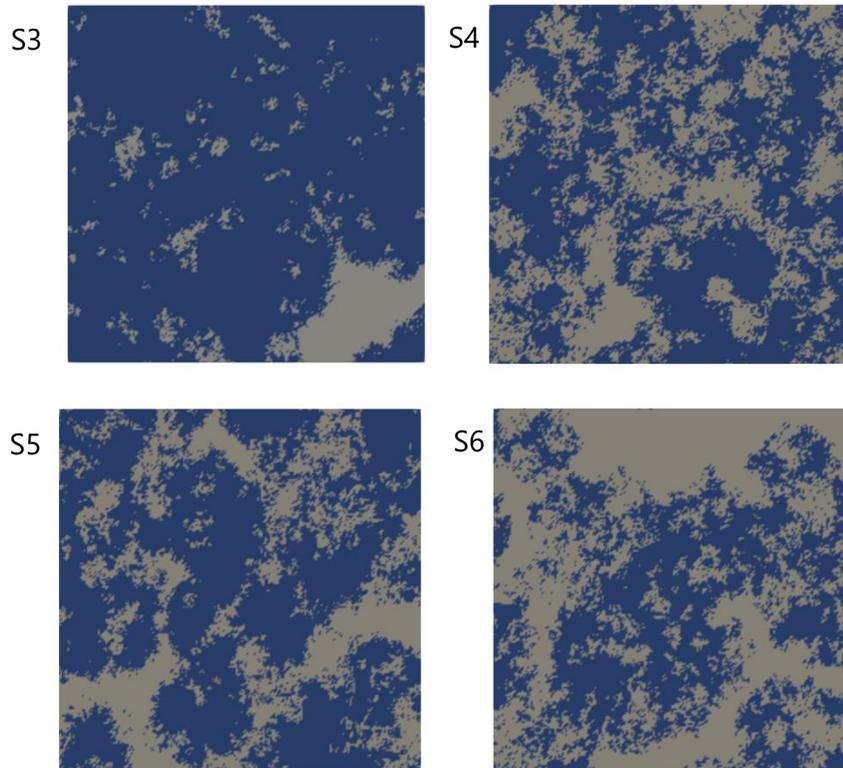
The estimation of the uncertainty on the diffusion data and the parameters derived from the experimental data was done according to the methods described in Van Loon and Soler (2004).



**Figure S1.** Evolution of the concentration of HTO in the high concentration reservoir solution. Right) BAD-3 rock sample and left) BAD-2 rock sample.



**Figure S2.** (a) Scatter plot of calculated effective diffusivity versus porosity for the sub-regions with a volume of  $400^3 \mu\text{m}^3$  of microstructure S2. The calculated diffusivities can be correlated to the porosity via Archie's law with an exponent of 3.1 (blue line,  $R^2 = 0.74$ ). (b) Scale plot of standard deviation of  $\ln(D_e/D_0)$  versus standard deviation of  $\ln(\phi)$ . The standard deviation of  $\ln(D_e/D_0)$  is linearly correlated with the standard deviation of  $\ln(\phi)$  with a slope of 3.5 (blue dash line,  $R^2 = 0.98$ ).



**Figure S3.** Schematic representation of heterogeneous microstructures (S3, S4, S5, and S6) of clay rocks including clay mineral aggregates (blue color) and non-clay mineral grains (grey color). The digital rock models are partitioned into a mesh of  $200 \times 200$  grids with a pixel size of  $1 \mu\text{m}$ . The controlling parameters in two-scale QSGS for structures are listed in Table 1.

**Table S1.** Summary of the experimental results (the total HTO amount in the low concentration reservoir and flux) obtained during the HTO through- diffusion experiments.

Time	BAD-1		BAD-2		BAD-3	
	HTO amount cum	Flux	HTO amount cum	Flux	HTO amount cum	Flux
day	mol	mol s <sup>-1</sup> m <sup>-2</sup>	mol	mol s <sup>-1</sup> m <sup>-2</sup>	mol	mol s <sup>-1</sup> m <sup>-2</sup>
0	0	0	0	0	0	0
0.15	6.01E-15	5.04E-16	1.41E-15	1.54E-16	5.68E-16	6.21E-17
0.24	4.74E-14	8.27E-16	4.11E-15	5.08E-16	3.88E-15	6.23E-16
1.24	6.04E-14	1.23E-15	3.67E-14	5.31E-16	2.49E-14	3.42E-16
1.99	1.31E-13	1.39E-15	7.89E-14	9.18E-16	7.33E-14	1.05E-15
2.26	4.69E-13	1.39E-15	1.00E-13	1.30E-15	9.85E-14	1.53E-15
3.13	4.79E-13	9.45E-16	1.66E-13	1.22E-15	1.74E-13	1.42E-15
6.17	5.64E-13	1.42E-15	3.48E-13	9.77E-16	4.12E-13	1.28E-15
7.29	6.61E-13	1.59E-15	4.19E-13	1.04E-15	5.01E-13	1.29E-15
8.17	7.60E-13	1.74E-15	4.92E-13	1.37E-15	5.70E-13	1.29E-15
9.28	1.12E-12	1.44E-15	5.63E-13	1.04E-15	6.61E-13	1.34E-15
13.00	1.21E-12	1.57E-15	8.14E-13	1.10E-15	9.65E-13	1.33E-15
14.14	1.31E-12	1.53E-15	9.00E-13	1.24E-15	1.05E-12	1.29E-15
15.23	1.40E-12	1.45E-15	9.68E-13	1.02E-15	1.15E-12	1.47E-15
16.16	1.49E-12	1.62E-15	1.04E-12	1.19E-15	1.23E-12	1.35E-15
17.19	2.05E-12	1.49E-15	1.10E-12	1.08E-15	1.33E-12	1.55E-15

**Table S2.** The composition of clay and non-clay minerals [Gaucher et al., 2003].

Clay minerals	
Illite	(K,H <sub>3</sub> O)Al <sub>2</sub> (Si <sub>3</sub> Al)O <sub>10</sub> (H <sub>2</sub> O,OH) <sub>2</sub>
Illite/Smectite ML	
Kaolinite	Al <sub>4</sub> [(OH) <sub>8</sub>  Si <sub>4</sub> O <sub>10</sub> ]
Chlorite	(Mg,Fe) <sub>3</sub> (Si,Al) <sub>4</sub> O <sub>10</sub> (OH) <sub>2</sub> ·(Mg,Fe) <sub>3</sub> (OH) <sub>6</sub>
No-clay minerals	
Aragonite/Calcite	CaCO <sub>3</sub>
Dolomite	CaMg[CO <sub>3</sub> ] <sub>2</sub>
Ankerite	Ca(Fe <sup>2+</sup> ,Mg,Mn)(CO <sub>3</sub> ) <sub>2</sub>
Siderite	FeCO <sub>3</sub>
Quartz	SiO <sub>2</sub>
K-feldspar	KAlSi <sub>3</sub> O <sub>8</sub>
Albite	NaAlSi <sub>3</sub> O <sub>8</sub>
Pyrite	FeS <sub>2</sub>