Characterizing Rayleigh Taylor Instability and Convection in a Porous Medium with Geoelectric Monitoring

Neelarun Mukherjee¹, Jayabrata Dhar², Damien Jougnot³, and Yves Méheust⁴

¹University of Texas at Austin ²Université du Luxembourg ³Sorbonne Universite ⁴Université de Rennes 1

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Abstract

The use of geophysical tools for subsurface characterization is a common practice in environmental studies and georesources engineering. The electrical conductivity of the subsurface is strongly influenced by the different properties of the subsurface such as pore fluid chemistry, and consequently, by subsurface processes that affect the spatial distribution of that chemistry, such as the mixing dynamics of pore fluids. In the context of freshwater-saline water interaction in coastal areas, changes in solute spatial distribution are coupled to density-driven flow, which can thus be monitored via geoelectrical measurements. Here, we study the Rayleigh Taylor instability and subsequent convection occurring due to the density difference between two miscible liquids when the lighter one is positioned on top of the denser one, a configuration that is relevant for saltwater-freshwater interactions in coastal aquifers. We simulate the convective process and monitor it numerically by computing the transverse apparent conductivity of the medium in time, as the convection develops. We then look for correlations between the geoelectrical signal and a global scalar measure of the convective process' advancement, namely the variance of the solute concentration field.

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N. Mukherjee (1), J. Dhar (2), D. Jougnot (3), Y. Méheust (4)

- Jackson School of Geosciences, The University of Texas at Austin, TX, United States,
- 2. Université du Luxembourg, Department of Physics and Materials Science, Luxembourg, Luxembourg,
- . Sorbonne Universités, CNRS, EPHE, UMR 7619 Metis, 4 place Jussieu, Paris, France,
- . Géosciences Rennes (UMR CNRS 6118), University of Rennes 1, Rennes, France

1. Introduction

The use of geophysical tools for subsurface characterization is a common practice in environmental studies and georesources engineering. The electrical conductivity of the subsurface is strongly influenced by the different properties of the subsurface such as, pore fluid chemistry, and consequently, by subsurface processes that affect the spatial distribution of that chemistry, such as the mixing dynamics of pore fluids. In the context of freshwater-saline water interaction in coastal areas, changes in solute spatial distribution are coupled to density-driven flow, which can thus be monitored via geoelectrical measurements. Here, we study the Rayleigh Taylor instability and subsequent convection occurring due to the density difference between two miscible liquids when the lighter one is positioned on top of the denser one, a configuration that is relevant for saltwater-freshwater interactions in coastal aquifers. We simulate the convective process and monitor it numerically by computing the transverse apparent conductivity of the medium in time, as the convection develops. We then look for correlations between the geoelectrical signal and a global scalar measure of the convective process' advancement, namely the variance of the solute concentration field.

2.Theoretical Background

Rayleigh Taylor instabilities

The Rayleigh Taylor (RT) Instability is an instability of the interface between two fluids when the denser fluid is positioned on top of the lighter one. It is a dynamic process whereby two fluids seek to reduce their combined potential energy.

In present case, we consider two miscible liquids, or, in other words, a single liquid phase that is initially segregated in two regions within the porous medium, with density difference due to a difference in solute (salt) concentration between the top and the bottom regions.

Governing Equations (non-dimensionalized)	k = permeability of t
Rayleigh Number: $Ra = rac{k \Delta ho g H}{\phi D \mu}$	ρ = pore fluid densit μ = viscocity (Pa.s) p = normalised press μ = normalized Darge
Velocity Scale: $U = rac{k\Delta\rho g}{\mu}$	u = normalised Darc ϕ = porosity H = height of the geo g = acceleration due
Domain pressure Scale: $P=\delta ho qH$	c = nondimensionali

- $e_z =$ unit vector to z-direction D = molecular diffusion coefficient (m²/s)
- Da = Darcy number (m) = k/H
- t = normalised time (= t/t')

$$-\nabla p + Da \left(\nabla^2 u \right) - u + c e_z = 0, \ \nabla \cdot u = 0$$

$$\frac{\partial \mathbf{C}}{\partial t} = \left(\frac{\mathbf{I}}{Ra}\right) \nabla \cdot (\mathbf{D} \nabla \mathbf{C}) - \boldsymbol{u} \cdot \nabla \mathbf{C} \qquad \longrightarrow \text{Transport Equation}$$

Geoelectrical measurements:

Time scale: $t^{'} = \frac{\phi H}{-}$

We designed a numerical scheme to simulate the evolution of the effective electrical conductivity of the liquid saturated porous medium during the convection process. The measurement of the conductivity is based on Ohm's Law. It consists in injecting an electrical current in a geological medium and measuring the resulting electrical potential differences between the inlet and the outlet to determine the medium's electrical conductivity. In this case, the mesoscopic scale is the main focus of the geoelectric study. σ = electrical conductivity of the media (S/m)

$${f
abla}\cdot (\sigma {f
abla} V) = -I \longrightarrow$$
 Ohm's Law

$$D_f =$$
 electrical conductive
 $V =$ electric potential matrix
 $V =$ intensity of the current
 $T =$ temperature (°C)

$$\sigma_f(T,c) = (d_1 + d_2T + d_3T^2)c - \left(\frac{d_4 + d_5T}{1 + d_6\sqrt{c}}\right)c^{3/2} \longrightarrow \begin{array}{c} \text{empiric} \\ \text{an aque} \end{array}$$

$$\sigma = rac{1}{F} \sigma_f, F = \phi^{-m}$$

Archie's laws for quantifying the net conductivity of the media to the conductivity of the pore fluid [1] (F = Formation factor, m = cementation exponent)



= permeability of the porous medium (m²) = pore fluid density (kg/m^3)

= normalised pressure (p/P)= normalised Darcy velocity (= u/U)

= height of the geological formation (m). = acceleration due to gravity (m/s^2) c = nondimensionalized concentration of the solute → Flow Equation

> vity of the fluid (S/m) ap in the media (Volts) ent source form the electrode (Amp)

cal formula for the conductivity of eous solution of NaCl [2]





	t = 1.0	t = 2.0	t
Ra = 500			
Ra = 700		Slowed and the second s	
Ra = 1000		Shurs	
Ra = 2000			P
Ra = 3000	KSKARAM	A A	

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5. Conclusions

. We developed a numerical scheme to study the geo-electrical response of Rayleigh Taylor solutal convection in a homogeneous porous media.

2. The electrical conductivity is sensitive to the changes in the spatial distribution of the charged solute (NaCl concentration) associated to the Rayleigh Taylor transport process.

3. We have investigated how various sealar global observables of the convection process vary over time, such as the concentration variance shown here, and how their evolution is correlated to that of the transverse effective conductivity of the medium.

4. We aim at monitoring the advancement of the Rayleigh Taylor instability and convection from the geoelectrical measurement.

5. It may also be possible to infer the Ra (and the medium's permeability or diffusion coefficient, other parameters in the Ra being known), form the geoelectrical measurements, *this is a work in progress*.

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